

INSTRUCTIONS

These forms to be filed with the appropriate District Office of the Comptroller not later than 30 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhydrous	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Morefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quito
T. Glorieta	T. McKee	Base Greenhorn 310'	T. Granite
T. Paddock	T. Eldredger	T. Dakota 325	Upper Penn 2670
T. Blinney	T. Gr. Wash	T. Morrison	Lower Penn 3870
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Alamo	T. Bone Springs	T. Wingate 910	T.
T. Wolfcamp	T.	T. Chinle 2100	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
310	540	230	SS, interbedded w/dark sl below 430'				
540	910	370	SS, interbedded w/red, green and dark g shale				
910	1230	320	Red Shale				
1230	1445	215	Red Shale & SS, thin ls beds				
1445	1920	575	Red shale				
1920	2005	85	SS				
2005	2100	95	SS & Sh				
2100	2280	180	Variegated Sh				
2280	2670	390	SS & Sh w/thin dolomite and ls stringers				
2670	3820	1150	Variegated sh and SS				
3820	4450	630	Dark sh & ls w/SS stringers				
4450	4640	190	Lignitic sh, w/ls & SS stringers				
4640	4718	78	Coarse SS				

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OIL CONSERVATION COM.

Form O-100
Revised 1-1-65

1. Unit Agreement Name

2. State ☒ New Mexico

3. State Oil Lease No.

1. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		X ☒ DRY		OTHER	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RECOVER. ☐	
2. Name of Operator Monument Energy Corporation									
3. Address of Operator Box 1476, Lovington, New Mexico 80260									
4. Location of Well									
UNIT LETTER B LOCATED 2095 FEET FROM THE East LINE AND 553 FEET FROM									
THE North LINE OF SEC. 25 TWP. 17 N RGE. 18 E COUNTY San Miguel									
5. Date Spudded 6/21/74		6. Date L.N. Reached 7/2/74		17. Date Compl. (Ready to Prod.) 6/27/74		18. Elevation (D.E., R.H., P.T., or, etc.) 6374 G.L., 6596 L.B.		19. Plug, Casinghead 0670	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Cur-T.D.		24. Cable Tools	
24. Interval(s), of this completion — Top, Bottom, Name None								25. East Directional Survey Made No	
26. Type Log(s) and Other Logs Run Gamma Ray-Neutron, Density								27. Was Well Cased No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE 8 5/8	WEIGHT LB./FT.	DEPTH SET 137 K.B.	HOLE SIZE	CEMENTING RECORD 175 BX (CIR-5.)	AMOUNT PULLED None				
29. LINER RECORD									
SIZE None	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET None	PACKER SET		
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
31. Interval(s) in Record (Interval, size and number) None					32. DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED None				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Oil — bbl.	Gas — MCF	Water — bbl.	Oil — bbl.				
Flow Test Log (Prod.)	Initial Pressure	Calculate (24- Hour Rate)	Oil — bbl.	Gas — MCF	Water — bbl.	Oil — bbl.			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
35. List of Attachments									
36. I hereby certify that the information shown on each page of this form is true and complete to the best of my knowledge and belief.									
SIGNED J.V. Karolinski				TITLE Consulting Geologist				DATE 7/17/74	