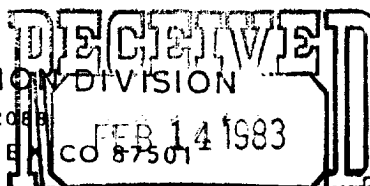


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Carbon Dioxide	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name Upton
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-N</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Miguel

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed in a zone 330-492 (75 holes) W/A CO2 rate of 35 MCFPD at 2 psi FTP. 13 hrs. SI BHP of 25 psi. Gas Analysis= 99.6% CO2, 0.28% Nitrogen & 0.12% Methane (sample bomb contamination).
Test in the Santa Rosa 633-739' (32 holes) had a CO2 flow rate of 46 MCFPD at 3 psi FTP. 17 hrs. SI BHP 26 psi. Gas Analysis= 99.86% CO2 & 0.14% nitrogen. Glorieta & Tubb formations yielded 99.86% CO2 and 0.14% nitrogen. Glorieta & Tubb formations yielded only water. Well is TA'd in producible status to hold CO2 acreage pending disposition of TPOCI Lease acreage in area.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Acctg. Assist II DATE Feb. 2, 1983

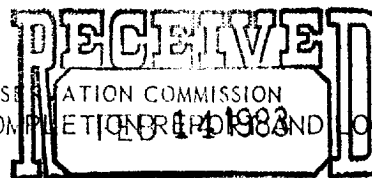
APPROVED BY Carl Woog TITLE DISTRICT SUPERVISOR DATE 2/14/83

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG
OIL CONSERVATION DIVISION
SANTA FE

Form C-105
Revised 11-4-78



5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name																																																																					
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Carbon Dioxide</u> NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>Completion</u>										8. Farm or Lease Name																																																																					
2. Name of Operator										9. Well No.																																																																					
<u>Sun Exploration & Production Co. -</u>										<u>1</u>																																																																					
3. Address of Operator										10. Field and Pool, or Wildcat																																																																					
<u>P.O. Box 1861, Midland, Texas 79702</u>										<u>Wildcat</u>																																																																					
4. Location of Well																																																																															
UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>18-N</u> RGE. <u>26-E</u>																																																																															
15. Date Spudded										16. Date T.D. Reached										17. Date Compl. (Ready to Prod.)										18. Elevations (DF, RKB, RT, GR, etc.)										19. Elev. Casinghead																																							
<u>8-18-46</u>										<u>9-1946</u>																				<u>4875 GL</u>										<u>4875</u>																																							
20. Total Depth										21. Plug Back T.D.										22. If Multiple Compl., How Many										23. Intervals Drilled By										Rotary Tools										Cable Tools																													
<u>2171'</u>										<u>600</u>																				<u>X</u>																																																	
24. Producing Interval(s), of this completion - Top, Bottom, Name																				25. Was Directional Survey Made																																																											
<u>Surface - 630' - Chisole</u>																				<u>No</u>																																																											
26. Type Electric and Other Logs Run																				27. Was Well Cored																																																											
<u>DIL, FDC- CNL, GR, CAL</u>																				<u>No</u>																																																											
28. CASING RECORD (Report all strings set in well)																																																																															
CASING SIZE										WEIGHT LB./ FT.										DEPTH SET										HOLE SIZE										CEMENTING RECORD										AMOUNT PULLED																													
<u>10-3/4"</u>										<u>40.50</u>										<u>122</u>										<u>13-3/4"</u>										<u>100sxs</u>										<u>None</u>																													
<u>4-1/2"</u>										<u>10.50</u>										<u>2164</u>										<u>8-3/4"</u>										<u>850sxs</u>										<u>None</u>																													
29. LINER RECORD																																								30. TUBING RECORD																																							
SIZE										TOP										BOTTOM										SACKS CEMENT										SCREEN										SIZE										DEPTH SET										PACKER SET									
31. Perforation Record (Interval, size and number)																				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																																											
<u>1935-2132 (Old perfs)</u>																				<table border="1" style="width: 100%;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><u>1935-2132</u></td> <td><u>Sqz w/ 50sx cmt "C" (set ret. 1928', 10' cmt. on top)</u></td> </tr> <tr> <td><u>1782-1871'</u></td> <td><u>Sqz w/ 50sx cmt "C" (set ret. 1749' w/ 10' cmt on top)</u></td> </tr> </table>																				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<u>1935-2132</u>	<u>Sqz w/ 50sx cmt "C" (set ret. 1928', 10' cmt. on top)</u>	<u>1782-1871'</u>	<u>Sqz w/ 50sx cmt "C" (set ret. 1749' w/ 10' cmt on top)</u>																																		
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<u>1782-1871 (70 holes)</u>																																																																															
<u>1055-1086' - *56 holes, 2 shots/ft)</u>																																																																															
<u>633-739 (64 holes)</u>																																																																															
<u>330-492 (75 holes w/ 2 shots/ft)</u>																																																																															
33. See attached C103) PRODUCTION																																																																															
Date First Production										Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)																																																											
Date of Test										Hours Tested										Choke Size										Prod'n. For Test Period										Oil - Bbl.										Gas - MCF										Water - Bbl.										Gas - Oil Ratio									
Flow Tubing Press.										Casing Pressure										Calculated 24-Hour Rate										Oil - Bbl.										Gas - MCF										Water - Bbl.										Oil Gravity - API (Corr.)																			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)																				Test Witnessed By																																																											
35. List of Attachments																																																																															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																																															
SIGNED <u>Doc Ann Kemp</u>																				TITLE <u>Acctg. Assist II</u>																				DATE <u>Feb. 3, 1983</u>																																							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 906
T. Glorieta 1150
T. Paddock _____
T. Blinebry _____
T. Tubb 1776
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite 1920
T. Delaware Sand _____
T. Bone Springs _____
T. Santa Rosa 631
T. Bernal 772
T. Yeso 1358

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menatee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. Cimmaron 1762
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	635	635	Chinle				
631	772	141	Santa Rosa				
772	906	134	Bernal				
906	1150	244	San Andres				
1150	1358	208	Glorietta				
1358	1762	404	Yeso				
1762	1776	14	Cimmaron				
1776	1920	144	Tubb				
1920	-	-	Granite				