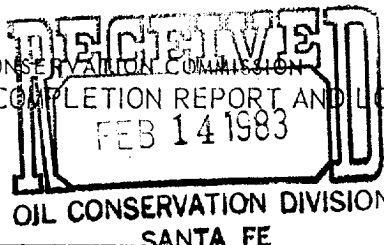


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-77

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Carbon Dioxide</u>						8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>Completion</u>						Upton	
2. Name of Operator						9. Well No.	
Sun Exploration & Production Co. -						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Box 1861, Midland, Texas 79702						Wildcat	
4. Location of Well							
UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM						11. County	
THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>18-N</u> RGE. <u>26-E</u>						San Miguel	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
8-18-46		9-1946				4875 GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
2171'		600				Rotary Tools <u>X</u> Cable Tools	
24. Producing Interval(s) of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Surface - 630' Choke						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
DIL, FDC- CNL, GR, CAL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	40.50	122	13-3/4"	100sxs		None	
4-1/2"	10.50	2164	8-3/4"	850sxs		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1935-2132 (Old perfs)				DEPTH INTERVAL			
1782-1871 (70 holes)				AMOUNT AND KIND MATERIAL USED			
1055-1086' - *56 holes, 2 shots/ft)				1935-2132 Sqz w/ 50sx cmt "C" (set ret.			
633-739 (64 holes)				1928', 10' cmt. on top)			
330-492 (75 holes w/ 2 shots/ft)				1782-1871' Sqz w/ 50sx cmt "C"			
				(set ret. 1749' w/ 10' cmt on top)			
33. See attached C103) PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Dee Ann Kemp</u>				TITLE <u>Acctg. Assist II</u>		DATE <u>Feb. 3, 1983</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>906</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1150</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>1776</u>	T. Granite <u>1920</u>	T. Todilto _____	T. <u>Cimmaron</u> <u>1762</u>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>631</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Bernal <u>772</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Yeso <u>1358</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	<u>635</u>	<u>635</u>	<u>Chinle</u>				
631	772	141	Santa Rosa				
772	906	134	Bernal				
906	1150	244	San Andres				
1150	1358	208	Glorietta				
1358	1762	404	Yeso				
1762	1776	14	Cimmaron				
1776	1920	144	Tubb				
1920	-	-	Granite				

Upton #1

2/3/83

Question # 32 cont'd

1055-86' - Sqz w/ 50sx cmt retainer set at 1011'.

Set bridge plug at 600'.