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| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

| | | | | | | | | | | | | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------|--|----------------------------------|--|------------------------------------------------|--|---------------------------------|--|-------------------|--|---------------------------|--|-----------------|--|
| 1a. TYPE OF WELL | | | | | | 7. Unit Agreement Name | | | | | | | | | |
| b. TYPE OF COMPLETION | | | | | | 8. Farm or Lease Name | | | | | | | | | |
| OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Carbon Dioxide</u> | | | | | | Trigg | | | | | | | | | |
| NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DM. RESVR. <input type="checkbox"/> OTHER | | | | | | 9. Well No. | | | | | | | | | |
| 2. Name of Operator | | | | | | 10. Field and Pool, or Wildcat | | | | | | | | | |
| CO2-In-Action, Inc. | | | | | | Wildcat | | | | | | | | | |
| 3. Address of Operator | | | | | | | | | | | | | | | |
| P.O. Box 2748 Amarillo, Texas 79105 | | | | | | | | | | | | | | | |
| 4. Location of Well | | | | | | | | | | | | | | | |
| UNIT LETTER <u>0</u> LOCATED <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM | | | | | | 12. County | | | | | | | | | |
| THE <u>east</u> LINE OF SEC. <u>2</u> TWP. <u>15N</u> RGE. <u>28E</u> NMPM | | | | | | San Miguel | | | | | | | | | |
| 15. Date Spudded | | 16. Date T.D. Reached | | 17. Date Compl. (Ready to Prod.) | | 18. Elevations (DF, RKB, RT, GR, etc.) | | 19. Elev. Casinghead | | | | | | | |
| 8-26-78 | | 9-22-78 | | 8-24-78 | | 4635 GL, 4645 KB | | 4633 | | | | | | | |
| 20. Total Depth | | 21. Plug Back T.D. | | 22. If Multiple Compl., How Many | | 23. Intervals Drilled By | | Rotary Tools Cable Tools | | | | | | | |
| 5786 | | | | | | 0 - 5786 | | | | | | | | | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | | | | | | | | 25. Was Directional Survey Made | | | | | | | |
| | | | | | | | | No | | | | | | | |
| 26. Type Electric and Other Logs Run | | | | | | | | 27. Was Well Cored | | | | | | | |
| Oil, FDC-CNL, GR-CAL | | | | | | | | No | | | | | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | | | | | |
| 8-5/8" | | 24.0# | | 132 | | 11" | | 250 Sx. H, circ 10 bbl. | | None | | | | | |
| 4-1/2" | | 10.5# | | 5788 | | 7-7/8" | | 1250 Sx. 50-50 Poz mix | | None | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| 29. LINER RECORD | | | | | | 30. TUBING RECORD | | | | | | | | | |
| SIZE | | TOP | | BOTTOM | | SACKS CEMENT | | SCREEN | | SIZE | | DEPTH SET | | PACKER SET | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| 31. Perforation Record (Interval, size and number) | | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | |
| | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | |
| 33. PRODUCTION | | | | | | | | | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | | | Well Status (Prod. or Shut-in) | | | | | | | |
| | | | | | | | | | | | | | | | |
| Date of Test | | Hours Tested | | Choke Size | | Prod'n. For Test Period | | Oil - Bbl. | | Gas - MCF | | Water - Bbl. | | Gas - Oil Ratio | |
| | | | | | | | | | | | | | | | |
| Flow Tubing Press. | | Casing Pressure | | Calculated 24-Hour Rate | | Oil - Bbl. | | Gas - MCF | | Water - Bbl. | | Oil Gravity - API (Corr.) | | | |
| | | | | | | | | | | | | | | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | | | | | Test Witnessed By | | | | | |
| | | | | | | | | | | | | | | | |
| 35. List of Attachments | | | | | | | | | | | | | | | |
| Two electric logs | | | | | | | | | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | | | | | | | | | |
| SIGNED <u>Edward H. Nester</u> | | | | | | TITLE <u>Geologist</u> | | DATE <u>5 July 1979</u> | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|---------------------------|---------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>2150</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta <u>2312</u> | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash <u>3640</u> | T. Morrison _____ | T. Penn <u>5240</u> |
| T. Tubb <u>3151</u> | T. Granite <u>5752</u> | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. Santa Rosa <u>1424</u> | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. Yeso <u>2540</u> | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. Cimarron <u>3139</u> | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

| | |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

| | |
|----------------------------|-------------|
| No. 1, from _____ to _____ | feet. _____ |
| No. 2, from _____ to _____ | feet. _____ |
| No. 3, from _____ to _____ | feet. _____ |
| No. 4, from _____ to _____ | feet. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|--------------------------------------------------------------|------|------|----------------------|------------------------------------|
| 132 | 240 | 108 | White sand and brown shale | 1860 | 2000 | 140 | White sandstone, orange sandstone. |
| 240 | 460 | 220 | White frosty sandstone. | 2000 | 2040 | 40 | Red shale. |
| 460 | 990 | 530 | Brown, red brown shale | 2040 | 2060 | 20 | Anhydrite |
| 990 | 1030 | 40 | White sandstone | 2060 | 2120 | 60 | Light green, lt. brown, red shale. |
| 1030 | 1160 | 130 | Brown, red brown shale | | | | |
| 1160 | 1180 | 20 | White sandy limestone | 2120 | 2130 | 10 | Brown limestone |
| 1180 | 1250 | 70 | Brown, red brwn shale, sandy shale | 2130 | 2160 | | lt. green, brown, red shale |
| 1250 | 1260 | 10 | white, tan sandy limestone | 2160 | 2250 | 80 | White, gray anhydrite brown |
| 1260 | 1420 | 120 | red brown, brwn sandy shale | 2250 | 2280 | 30 | white, gray anhydrite, brown |
| 1420 | 1680 | 260 | white sandstone | 2280 | 2390 | 110 | dolomite, white sand |
| 1730 | 1740 | 10 | gray limestone | 2390 | 2420 | 30 | White sandstone, tan dolomite |
| 1740 | 1860 | 120 | lt. green, red brown shale interbedded with white sandstone. | 2420 | 2510 | 90 | anhydrite. Tan dolomite. |