NO. OF COPIES SECEIVE	ID .				•	Form C-10	
DISTRIBUTION						Revised	N-1-X
SANTA FE		· New		NECDY ATION	COMMISSION	Su, Indicate 7	
FILE	NEW MEXICO OIL CONSERVATION COMM WELL COMPLETION OR RECOMPLETION REPO				I PEPORT AND	I OG State	Fer X
		TELL COMPLI	- HON ON REC	OMIT EL TIOI	THE OIL THE	5, State Oil 6	Gas Lease No.
U.S.G.S.					_		
LAND OFFICE					·	7777777	
OPERATOR			LLE(71KI	-	((((((
			 	UIUI		7. Unit Agree	ment Name
Id. TYPE OF WELL	OIL				-		
	WEL	L WELL	DRY X	OTHER		8. Farm or Le	ase Name
b. TYPE OF COMPLETION WORK DIFF. DIFF. DIFF.							
WELL OVER DECPEN BACK RESVA. OTHER							
2. Name of Operator							
Cote Labora toties							
3. Address of Operator							
2. Name of Operator Contract Laborate Address of Operator Box - 47547 Dallas tex, 75247 10. Field and Pool, or Wildcat Wildcat Location of Well							
4. Location of Well				•			
					4		
UNIT LETTER K	LOCATED	COO FEET F	ROM THE SOUTH	LINE AND	2000 FEET	FROM 12. County	777777777
		•		<i>\\\\\\\</i>	//////////////////////////////////////		
THE 11/25 + LINE OF	sec. 27 T	WP. 12N RG	E. 12 & NMPA	MIIII	MXIIIII	SAN-Mie	wit //////////
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Ready to	Prod.) 18. E	levations (DF, RKB	, RT, GR, etc.) 19. E	lev, Cashinghead
2/18/29	3/6/79	, —		6	580' EL	Level -	
20. Total Depth	21. Plus	g Back T.D.	22. If Multip Many	le Compl., How	23. Intervals Drilled By	, Rotary Tools	Cable Tools
3515 R	VR P	ŧ A	· -			O-Td	,
24. Producing Interval(s), of this complet	Ion - Top, Botton	n, Name			25	. Was Directional Survey Made
	•						
1005							
ACN E 26. Type Electric and C	ther Logs Run					27. Was	s Well Cored
DIFL - 1	RHC WIGH	amma F	er er Ar			Side	wall - Cote.
28.	7110 19 61	CAS	ING RECORD (Rep	port all strings	set in well)		
20.					E SIZE CEMENTING RECORD AMOUNT PULLED		
13 3/8 54.50			294 12		CIECI	NCVE	
7578 39130							
	+						
	-						
29.	INER RECORD	RECORD		30.		TUBING RECORD	
			BOTTOM SACKS CEMENT		SIZE	DEPTH SET PACKER SET	
SIZE		50170		SCREEN			
21. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USE							
NO	んと						
			PDOF	DUCTION		······································	
33.	5-4-	-Mar Mathad (Flor	wing, gas lift, pum		type pump)	Well Status	(Prod. or Shut-in)
Date First Production	Produ	ction Method (1.10)	wing, gas tiji, pam	pg — 2121	•)}••		
		I Chaha Stan	Deadle For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Date of Test	Hows Tested	Choke Size	Prod'n. For Test Period				·
		9 1 1 1 2	011 811	Gas - M	CF Water -	Bbl. Oil G	ravity - API (Corr.)
Flow Tubing Press.	Casing Pressure	Calculated 24 How Rate	- Oil - Bbl.	Cds - M	. I	0	
			<u> </u>			Test Witnessed By	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							
						<u> </u>	
35. List of Attachments							
•						annulados and kalist	
38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Order detila Commenter							
Palphalail TITLE Consultant to Care Sel DATE 3/9/99							
SIGNED	,,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,,						

-