COMPLETION PROCEDURE
DAN TRIGG NO. 2
CO2 BRAVO DOME AREA
103' FEL & 3820' FNL
SECTION 32, TWP 15N
RGE 30E, SAN MIGUEL CO.
NEW MEXICO
AFE NO. 72398
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- 17. Displace all acid at 2-3 BPM using 2% KCL treated fresh water as flush.
- 18. After SD of 1 to 2 hours, begin swabbing back loads. After recovering all feasible load fluids catch samples of formation fluids for analyzing.
- 19. Run 72 hour bottom hole pressure build-up.
- 20. If additional stimulation be necessary refer to previous treatment on step 10,
- 21. After all evaluation on Tubb zone is complete including bottom-hole pressure, water analysis, gas analysis and productively (inflow) proceed as follows.
- 22. Release pkr. and POH. Rerun tubing with retrieving head. Wash sand and ball sealers off of RBP, release same and pull up hole. Reset RBP at 2850' +. Test to 1000#. Spot one sack of sand. (CIBP may be needed at 3500' + if testing shows productive zone.)
- 23. Spot 50 gals of 10% Acetic acid from 2800' + to 2727' +. POH w/tbg.
- 24. RU Dresser Atlas. Run 3½" select fire gun w/Jumbo Jet charges, perforate Glorietta w/ 1 JSPF, 180° phasing at following depths from top down. 2766, 2770, 2774, 2778, 2781, 2785, 2790, 2793, 2797 and 2800 (10 holes)
- 25. RD Dresser Atlas. GIH w/ 2-3/8" tubing and packer. Set packer at 2700' +.
 RU Halliburton. Displace spot acid to formation w/4000 gals of 15% MCA
 and 4000 gals of liquid CO₂ mixed 1/2. Displace all acid to formation
 w/ a 1/2 mix of liquid CO₂ and 2% KCL water. Drop one ball sealer after
 each 200 gallons of acid (9 balls) Acidize at 3-5 BPM.
- 26. RD and allow well to flow back. Begin swabbing when feasible and continue to swab as long as justifiable.
- 27. Recover loads and obtain samples of formation fluids. Have analysis run'on all recovered formation fluids.
- 28. After testing of Glorietta is complete, POH w/pkr. Rerun tubing with retrieving head, wash sand and ball sealers off of RBP and pull same. GIH and set permanent-drillable bridge plug at 2900' +.