

COMPLETION PROCEDURE
DAN TRIGG NO. 2
CO2 BRAVO DOME AREA
103' FEL \$ 3820' FNL
SECTION 32, TWP 15N
RGE 30E, SAN MIGUEL CO.
NEW MEXICO
AFE NO. 72398

October 14, 1980

Page 5

44. Spot 100 gals of 10% Acetic acid from 700' to 550' ±. POH.
45. RU Dresser Atlas to perforate Entrada in/3½" select fire gun loaded with Jumbo Jet charges at following depths from top down: 631, 640, 645, 649, 657, 660, 669, 675, 680, 683, 693, and 698 (12 holes). RD Dresser Atlas.
46. GIH w/2-3/8 tbg & pkr to 500' ±. Set pkr and displace perforating acid into formation at 2-3 BPM. SD for 2 hours.
47. RU swab and swab back load plus formation fluids. Catch samples of all recovered formation fluids for analysis. Productivity tests and gas samples are to be made.
48. Additional testing and disposition of well is to be made dependent on test results.

Note: Dresser Atlas is to do the logging and perforating on this well. The casing gun for perforating is to be Hollow Carrier Casing gun in a 3½" diameter. Jumbo Jet charges of 12 grams of NCFV pwd to be used which should give 11" ± of penetration for a .40" diameter hole.

Note: All perforating and correlation work is to be made referring to Schlumberger CNL-FDC log run 11/8/79.

Note: Halliburton Services is to do all stimulation on this well. All waters placed in the well bore are to be fresh water with 2% KCL.
All perforating acid is to be MSA (10% acetic) with 1 gal/1000 gal of 259 surfactant and ½ gal/1000 gal of Cla-sta
Additional stimulations may be necessary and should be designed using 15% MCA and liquid CO₂ in a 1/2 ratio mix.

Note: All liquid CO₂ is to be purchased from CO₂-In-Action.