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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

1. Production Type of Lease
State ☐ Fee ☒

2. State Oil & Gas Lease No. 991882

OIL CONSERVATION DIVISION
SANTA FE

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Carbon Dioxide				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Trigg	
2. Name of Operator Sun Oil Company				9. Well No. 2	
3. Address of Operator P.O. Box 1861, Midland, Texas 79702				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>3820</u> FEET FROM THE <u>North</u> LINE AND <u>103</u> FEET FROM				11. County San Miguel	
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>15-N</u> RGE. <u>30-E</u> NMPM					
15. Date Spudded 10-26-79	16. Date T.D. Reached 10-28-79	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 4704' GL, 4714' KB	19. Elev. Casinghead	
20. Total Depth 5643	21. Plug Back T.D. 3956	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	24. Was Directional Survey Made N/A	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored N/A	
26. Type Electric and Other Logs Run CNL					
25. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	24#	425'	7-7/8	300sxs "H"	
4 1/2	9.5#	4010'	7-7/8	1250 sxs	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
345-3647 (13 holes) 538-698 (17 holes)			DEPTH INTERVAL		
3414-3466 (10 holes) 1669-1842 Sqz.			AMOUNT AND KIND MATERIAL USED		
2766-2800 (10 holes) w/ 150 sxs cmt.			3417-3647 Sqz. w/ 50 sxs "H" cmt		
1800-1842 (9 holes) 538-698- Sqz.			2766-2800 Acdz w/ 2000 gals 15% MCA, sqz		
1669-1722 (11 holes) w/ 135 sxs cmt.			w/ 100 sxs "H" cmt.		
			538-698 Acdz w/ 3000 gals 15% MCA		
33. PRODUCTION					
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Well has been P & A since 11-24-80			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Dee Ann Kemp</u>			TITLE <u>Accounting Assistant II</u>		DATE <u>March 2, 1982</u>