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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- NOV 17 1980

2. Name of Operator
WORLDWIDE EXPLORATION CONSULTANTS, INC.

3. Address of Operator
3365 Anaconda Tower, Denver, Colorado 80202

4. Location of Well
UNIT LETTER L 736 FEET FROM THE West LINE AND 1658 FEET FROM
THE South LINE, SECTION 7 TOWNSHIP 13 N RANGE 18 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5897 Gr

7. Unit Agreement Name

8. Farm or Lease Name
Park Springs Ranch

9. Well No.
1-Y

10. Field and Pool, or Wildcat
Wildcat

12. County
San Miguel

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran in 6 jts. to 1,331'. Set a cement plug from 1,180'-1,331'. Class "C" cement, 14.8#/gal., 1.32 cement/sx, 35 sx total. Set 30' plug at surface.

Completion Attempt - 5/21 - 1st. gun run shot at 1,290' to 1,306'. 10 shots went off - 22 did not. 2nd gun run shot at 1,256' - 68'. 7 shots went off; 19 did not. Re set and run 1st. gun loaded in unfired position. 14 fired - 7 unfired. 5/22 - GO wireline ready and started 1st. run 0900. Gun in and out by 0920. All shots fired 1290'-1306' completely perforated with 2 shots per foot. 2 shots/ft. Time 1000. Rig down GO and rig up to swab well to 1,145'. Swab 22 times. Last 5 completely dry. Wait 2 hours; swab 2 more times. Nothing. 5/23 - Rig up and pressure test. 15 bbl, hole full; test to 1,800 psi; in 1 minyte down to 200 psi. Tighten wellhead and connections. Start pumping at two BPM at 1,000 psi and work quickly up to 6 BPM at 1,400 psi. Hole fractured. Rig up and swab dry to 1,145'. H₂O height down 400' when started 1st run. Wait 1 hr. Call in W.W.E. and decide to P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shelton E. Pederson TITLE President DATE 6/16/1980

APPROVED BY Carl Ulvay TITLE SENIOR PETROLEUM GEOLOGIST DATE 2/9/81

CONDITIONS OF APPROVAL, IF ANY: