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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
JUN 28 1980
SANTA FE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator WORLDWIDE EXPLORATION CONSULTANTS, INC.	8. Farm or Lease Name Park Springs Ranch
3. Address of Operator 3365 Anaconda Tower, Denver, Colorado 80202	9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>L</u> , <u>736</u> FEET FROM THE <u>West</u> LINE AND <u>1658</u> FEET FROM THE <u>South</u> LINE, SECTION <u>7</u> TOWNSHIP <u>13 N</u> RANGE <u>18 E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 5897 Gr	12. County San Miguel

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran in 6 jts. to 1,331'. Set a cement plug from 1,180'-1,331'. Class "C" cement, 14.8#/gal., 1.32 cement/sx, 35 sx total. Set 30' plug at surface.

Completion Attempt - 5/21 - 1st. gun run shot at 1,290' to 1,306'. 10 shots went off - 22 did not. 2nd gun run shot at 1,256' - 68'. 7 shots went off; 19 did not. Re set and run 1st. gun loaded in unfired position. 14 fired - 7 unfired. 5/22 - GO wireline ready and started 1st. run 0900. Gun in and out by 0920. All shots fired 1290'-1306' completely perforated with 2 shots per foot. 2 shots/ft. Time 1000. Rig down GO and rig up to swab well to 1,145'. Swab 22 times. Last 5 completely dry. Wait 2 hours; swab 2 more times. Nothing. 5/23 - Rig up and pressure test. 15 bbl, hole full; test to 1,800 psi; in 1 minyte down to 200 psi. Tighten wellhead and connections. Start pumping at two BPM at 1,000 psi and work quickly up to 6 BPM at 1,400 psi. Hole fractured. Rig up and swab dry to 1,145'. H₂O height down 400' when started 1st run. Wait 1 hr. Call in W.W.E. and decide to P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Shirley Pederson</u>	TITLE <u>President</u>	DATE <u>6/14/1980</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>6/26/80</u>
CONDITIONS OF APPROVAL, IF ANY:		