DRILL X DEEPEN DEEPEN PLUG BACK 8. Farm or Lease Name OL X KELL OTHER OTHER OTHER PLUG BACK 8. Farm or Lease Name Tecolote Land Gran 2. Name of Operator LEWIS DILLMAN 9. Well No. Dillman-Tecolote 1 3. Address of Operator C/O 20 First Plaza, Suite 402, Albuquerque, NM 87102 4. Location of Well UNIT LETTER M LOCATED 210 FEET FROM THE West LINE 1. AU South 5 14N 16E	× .			1	· · ·	\sim		
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igned	TuleOwner-Operator	Date	February 1, 1981
(This space for State Use)			
PPROVED BY Carl Marg	TITLE SENIOR TETROLEDIA GEOLOSIST	, DATE.	2/17/81
ONDITIONS OF APPROVAL, IF ANY	COLLECT AND SACK SINTLES FOR		
· ·	NEW LEXICO ESTEAU CA HILLS. SOUD AT AF LEAST VIN FOOT INVLAVALS		

STATE OF NEW MEXICO ENERGY AND MINERALS DEFARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

		All distances m	ust he from the outer hou	nderies of t	he Section.	
Operator	· · · · · ·		Lease			Well No.
	ewis Dillman		the second s	n-Tecol	ote	
Init Letter	Section E	Township 14N	Hango 16E		San Miguel	
M ctual Footage Log	5 Cation of Well:	141				
210'	leet from the We	est n	ne and 4841	fret	from the South	line
round Level Elev.			Pool			Dedicated Acreage:
63001	Sand		Wilde			40 Acre
2. If more t interest a	han one lease i nd royalty).	is dedicated to t		and iden	ntify the ownership :	he plat below. thereof (both as to workin f all owners been consoli
dated by Yes If answer this form No allowa	communitization, No If is "no," list th if necessary.) ble will be assigned	, unitization, force answer is "yes," e owners and trac gned to the well u	e-pooling. etc? type of consolidations et descriptions which ntil all interests hav	n have ac e been c	tually been consolic onsolidated (by con	lated. (Use reverse side o nmunitization, unitization n approved by the Divisio
	1					CERTIFICATION
					toined h best of i Name Lewi Position	certify that the information con even is true and complete to the my knowledge and belief. <u>S Dillman</u> r - Operator
,		T 14N R 16E			shown a notes o under m is true knowled	y certify that the well location in this plat was plotted from fie factual surveys made by me y supervision, and that the sor and correct to the best of m lge and belief. 2/09/81
Current Swell Si F-Q- 5484	te 		 		and/or La	Ch.J. K. Moon () d Protessional Engineer ad Surveyor 2. L.S. No. 6998