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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
DEC 03 1980
OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- CARBON DIOXIDE	7. Unit Agreement Name
2. Name of Operator SUN TEXAS COMPANY	8. Farm or Lease Name TRIGG
3. Address of Operator P.O. BOX 4067, MIDLAND, TEXAS 79704	9. Well No. 2
4. Location of Well UNIT LETTER I 3820 FEET FROM THE NORTH LINE AND 103 FEET FROM T-E EAST LINE, SECTION 32 TOWNSHIP 15-N RANGE 30-E NMPM.	10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 4704' GR	12. County SAN MIGUEL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER WELL COMPLETION ATTEMPT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-18-80 RAN LOGS (CBL-GA-CCL) 3956' TO 400' TOC 1940', SPOTTED 100 GALS 10% MSA 3632-3486'. PERF F/3545-3647' (13 HOLES). SET RBP 3726' + PKR 3391' DISP 100 GAL. 10% MSA, SWB LOAD NO SHOW OF GAS.

10-24-80 PERF F/3414-3466' (10 HOLES) SPOTTED 400 GAL 10% ACETIC ACID DOWN TBE + SET PKR @ 3313' SWB NO SHOW OF OIL OR GAS.

10-29-80 SET RET. @ 3344' SQUEEZE PERFS F/3417-3647' W/50 SX CLASS "H" CMT. P/23 SX INTO FORMATION, 21 SX IN CSG BELOW RETAINER & 4 SX ABOVE RETAINER PBTD 3282'. SPOTTED 100 GALS 10% ACETIC ACID F/2800-2653'. PERF F/2766-2800' W/10 SHOTS SET PKR @ 2677' BREAK DOWN 2300 PSI.

10-30-80 ACIDIZED PERFS F/2766-2800' W/2000 GALS. 15% MCA + 4000 GALS. CO2 MAX PRESS=3500 PSI. MIN=1000 PSI AVG RATE=3 BPM. ISIP: 1300 PSI SWB. WELL DEAD.

11-5-80 GIN W/SV-EZ DRILL CMT RETAINER ON TBE. SET @ 2622' CMT PERFS F/2766-2800' W/150 SX CLASS "H" NEAT. P/100 SX IN FORMATION, LEFT 5 SX ON RETAINER.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. O'Neal - L7 TITLE REG OPR SUPT DATE 12-3-80

APPROVED BY Carl Ullrog TITLE SENIOR REGIONAL ENGINEER DATE
CONDITIONS OF APPROVAL, IF ANY:

11-5-80 PERF 4 1/2" CSG W/4 HOLES AT 1910. PU 3 1/2" TBG W/5-EZ
DRILL RETAINER. RUN + SET RETAINER @ 1872' GMT BEHIND
4 1/2" CSG W/700 SX DIASS "H" W/10 IBS SALT/SX AT A RATE
OF 3 BPM + 1000 PSI. CIRC GOOD GMT TO SURFACE.
11-6-80 SPOTTED 100 GALS 10% ACETIC F/1850-1700'. PERF F/1800-1842'
(9 HOLES) SET PKR @ 1670.

11-11-80 RAN TBG TO 1880'. SET RBP @ 1750'. SPOT 100 GALS 10%
ACETIC ACID F/1722-1575'. PERF CSG F/1669-1722' (11 HOLES)
SET PKR @ 1521'. TESTED ANNULUS TO 200 PSI. BREAKDOWN
PERFS AT 1600 PSI + 1 1/2 BPM. MAX PRESS: 1700 PSI
AT 3 BPM. 151P 800 PSI 3 MIN S1P = VAC. S1 14 HRS TPO PSI.

11-13-80 PU RBP + SET @ 802'. SPOT 150 GALS 10% ACETIC ACID
F/700-479'. PERF F/538-698' (17 HOLES) SET PKR @ 495'.
DISPLACED ACID AT 3 BPM + 200 PSI 5WB 3 1/2 HRS REG. 0.8W.

11-19-80 ACIDIZED PERF F/538-698'. W/3000 GALS 15% MCA ACID
+ 3000 GALS LIQUID CO2. MAX PRESS: 3200 PSI. AVE PRESS: 2900 PSI.
151P = 600 PSI, 30 MIN S1P = 450 PSI. FLOWED 20 MIN + DIED
REG 6 BLM. 5WB 5 HAS NO FLUID RECOVERY.

11-24-80 SET GMT RETAINER AT 1600'. SQUEEZED PERFS F/1669-1842'.
W/150 SX GMT, LEFT 22' GMT PLUG ON TOP OF RETAINER.
SQUEEZED PERFS F/538-698' W/13 BBI GMT THROUGH
RETAINER SET AT 450'. LEFT 62' GMT PLUG ON RETAINER.
SPOTTED 120' GMT PLUG IN TOP OF 4 1/2" CSG. CUT OFF 4 1/2"
+ 5 1/2" CSG. WELDED ON PLATE + SET DAY HOLE MARKER.
P + A 11-24-80.