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API #30-047-20025  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		2. Name of Operator REESE AND JONES		7. Unit Agreement Name	
3. Address of Operator Suite 402, 20 First Plaza, Albuquerque, NM 87102		8. Farm or Lease Name M. E. O'Connor		9. Well No. 1	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE OF SEC. 30 TWP. 16N RGE. 19E NMPM		10. Field and Pool, or Wildcat Wildcat		12. County San Miguel	
21. Elevations (Show whether DI, RT, etc.) 6741 Gr.		21A. Kind & Status Plug. Bond Blanket		19. Proposed Depth 3000	
21B. Drilling Contractor Stewart Bros.		19A. Formation Pennsylvanian		20. Rotary or C.T. Rotary	
22. Approx. Date Work will start March 15, 1981					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10 3/4	7 5/8	28	200	125	Circ.
6 3/4	4 1/2	14	3000	200	1500'

Plan to spud 10 3/4" hole and drill to 210' and set 200 feet of 7 5/8" casing with sufficient cement to circulate to surface. Drill 6 3/4" hole to 3000 feet or depth sufficient to test the Pennsylvanian formation and run appropriate logs. If production is indicated, will run 4 1/2" casing to total depth, cement with 200 sxs, perforate and stimulate if required.

10" Schaffer Double Gate Hydraulic BOP tested to 3000 psi will be on well during all drilling operations.

APPROVAL VALID FOR 90 DAYS  
PERMIT EXPIRES 6-8-81  
UNLESS DRILLING UNDERWAY

ALL CONSERVATION OPERATIONS TO BE REPORTED  
WITHIN 24 HOURS OF BEGINNING OPERATIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Morris B. Jones Title Morris B. Jones, Engineer Date March 5, 1981

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 3/11/81

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED AND FILED  
NEW MEXICO OIL CONSERVATION COMMISSION  
AT ALBUQUERQUE, NEW MEXICO  
MARCH 11 1981

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

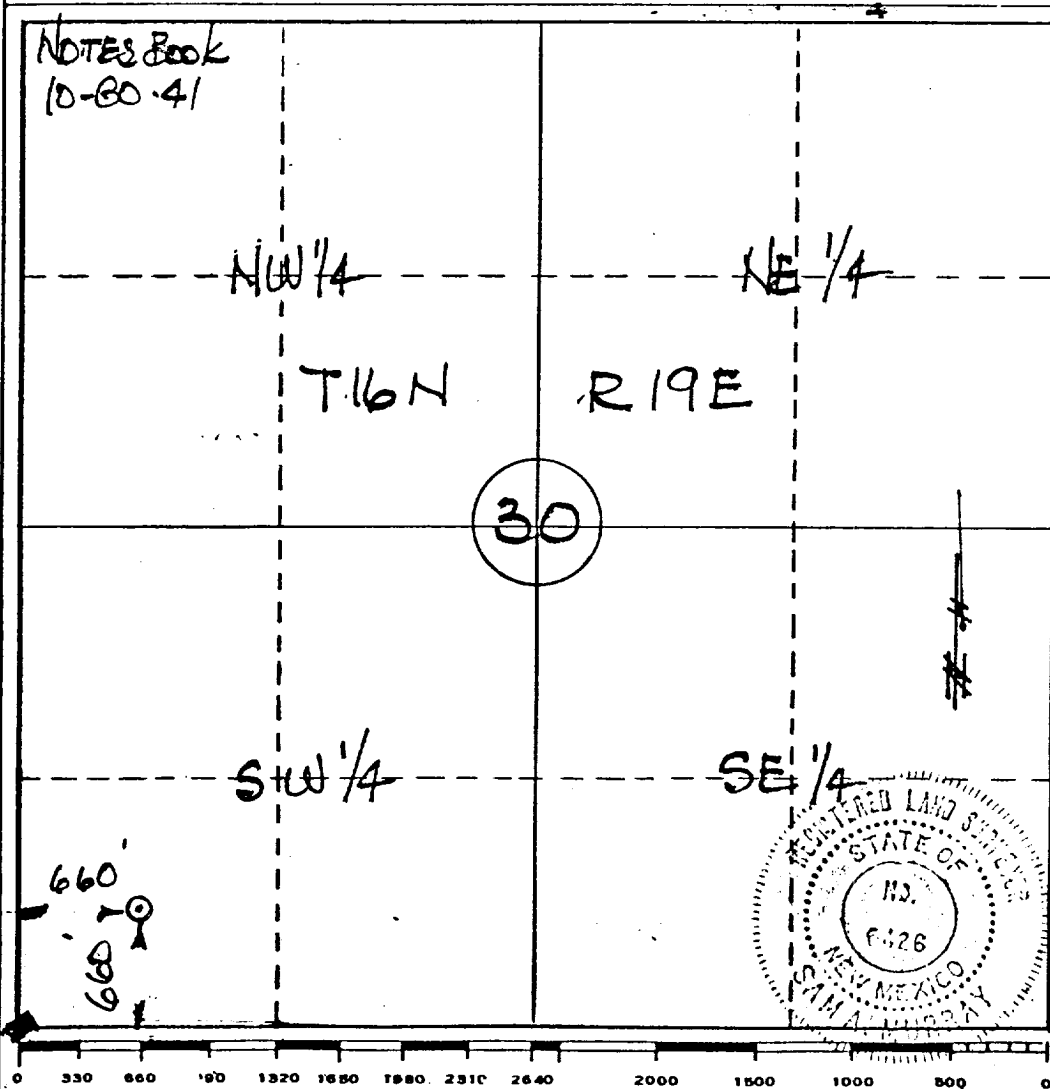
Operator <b>REESE AND JONES</b>			Lease <b>M. E. O'Connor</b>			Well No. <b>1</b>		
Unit Letter <b>M</b>	Section <b>30</b>	Township <b>T.16 N</b>	Range <b>R.19 E</b>	County <b>SAN MIGUEL</b>				
Actual Footage Location of Well: <b>660</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>WEST</b> line								
Ground Level Elev. <b>6741</b>	Producing Formation <b>Pennsylvanian</b>			Pool <b>Wildcat</b>			Dedicated Acreage: <b>40.00</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Morris B. Jones*  
Name

Morris B. Jones, Engineer  
Position

Reese and Jones  
Company

March 5, 1981  
Date

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**MARCH 3<sup>RD</sup>, 1981**  
Date Surveyed

*San G. Murray*  
Registered Professional Engineer  
and/or Land Surveyor

Certificate No. **4426**