

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Midas Minerals Corporation	8. Farm or Lease Name Solano
3. Address of Operator P.O. Box 5998, Santa Fe, NM 87501	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>2540</u> FEET FROM THE <u>W</u> LINE AND <u>2540</u> FEET FROM THE <u>S</u> LINE, SECTION <u>3</u> TOWNSHIP <u>13N</u> RANGE <u>15E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6334 GR	12. County San Miguel

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See previous report for casing and cement record.

Using Dresser out of Roswell the following zones were perforated at 2 shots per foot:
480 - 490, 510 - 530, 880 - 890, 925 - 935, 1335 - 1375, 1460 - 1530, 1754 - 1814.

An acid frac was applied: 1754 - 1814 W/ 2,000 gals 15% HCL; 1335 - 1375, 1460 - 1530 W/ 3,000 gals 15% HCL; 925 - 935, 880 - 890, 510 - 530, 480 - 490 W/ 3,000 gals 15% HCL; Later 1460 - 1530 W/ 750 gals 15% HCL. Each zone was then swabbed separately, recovering first acid, water and a small amount of oil and finally clear fresh water and a small amount of oil. It is the opinion of some that we shot the wrong zones and the zone with the highest potential was not perforated. Therefore, we would like to temporarily abandon the well while we make additional evaluations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Newberry TITLE Vo P. DATE 1-6-84

APPROVED BY Roy E Johnson TITLE DISTRICT SUPERVISOR DATE 7-3-84

CONDITIONS OF APPROVAL, IF ANY: