

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide		7. Unit Agreement Name
2. Name of Operator CO ₂ - in - Action, Inc.		8. Farm or Lease Name Trigg
3. Address of Operator P.O. Box 2748; Amarillo, Texas 79105		9. Well No. 4
4. Location of Well BMT LETTER L 1965 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 3 TOWNSHIP 14N RANGE 28E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4910' KB		12. County San Miguel

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 6, 1984.

Drilling operations commenced at 4:00 am.

April 7, 1984.

Casing consisting of 10 joints of 8-5/8", K-55, ST&C was set at 409'. (24#/ft. casing)
Cemented with 220 sx. Class C, 2% CC, 14.8# cement. 21 bbl. good cement
was circulated and displaced with 21 bbl. fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. David Walker

TITLE Geophysicist

DATE April 14, 1984.

APPROVED BY

TITLE LAND AND OIL SUPERVISOR

DATE 4-29-84