Form C-105 STATE OF NEW MEXICO Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HO. OF COPIES RECEIVED Sa. Indicate Type of Lease P. O. BOX 2088 DISTRIBUTION State SANTA FE SANTA FE, NEW MEXICO 87501 5. State Oil & Gas Lease No FILE U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE OPERATOR IG. TYPE OF WELL 7. Unit Agreement Name b. TYPE OF COMPLETION 8. Farm or Lease Name DEEPEN Trigg 2. Name of Operator 9. Well No. CO2-In-Action, Inc. 3. Address of Operator 10. Field and Pool, or Wildcat P.O. Box 2748; Amarillo, Texas 79105 Wildcat ____ LOCATED ___ 1965 South West LINE OF SEC. 3 TWP. 14N San Miguel RGE. 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 4/6/84 4/18/84 4910 KB 20. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals
Drilled By , Rotary Tools Cable Tools 4410' XXXX 27. Was Well Cored DIL, FDC, CNL, GR No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD

24. Producing Interval(s), of this completion — Top, Bottom, Name 25. Was Directional Surve 26. Type Electric and Other Logs Run AMOUNT PULLED 8-5/8" 24#/ 409 11" 220 sx. Class C, 2% CC -0-14.8#/gal. Circulated to Surface 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 11. Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None. **PRODUCTION** ate First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) gte of Test Hours Tested Choke Size Oil - Bbl. Prod'n. For Gas - MCF Water - Bbl. Gas - Oil Ratio low Tubing Press. Casing Pressure Calculated 24-Hour Rate Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 1. Disposition of Gas (Sold, used for fuel, vented, etc., Test Witnessed By List of Attachments

. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE Geophysicist

October 22,1985.

Logs.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, I tems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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