



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION

TONY ANAYA  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

March 30, 1984

CO<sub>2</sub>- In-Action  
P. O. Box 2748  
Amarillo, Texas 79105

Attn: David Walker

Dear Mr. Walker:

Enclosed are blank forms of this agency's C-101, C-102, C-103, and C-105, in accordance with your request received this date. In addition, you will find attached a copy of the Form C-102, also recieved today, together with several pertinent excerpts from the O.C.D. Regulations which illustrate why your application to drill the No. 4 Trigg well cannot be approved at present. If you decide to pursue an intent to drill in an unorthodox location, kindly contact Mr. Stamets in this office.

In the event additional clarification is needed, do not hesitate to call or write.

Yours truly,

A handwritten signature in cursive script that reads "Carl Ulvog".

Carl Ulvog  
District IV Supervisor

CU/bok

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Carbon Dioxide SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
2. Name of Operator CO2-in-Action, Inc.		7. Unit Agreement Name	
3. Address of Operator P.O. Box 2748; Amarillo, Texas 79105		8. Farm or Lease Name Trigg	
4. Location of Well UNIT LETTER L LOCATED 1965 FEET FROM THE South LINE 330 FEET FROM THE West LINE OF SEC. 3 TWP. 14N RGE. 28E NMPM		9. Well No. 4	
		10. Field and Pool, or Wharvat Wildcat	
		12. County San Miguel	
		19. Proposed Depth 6000'	
		19A. Formation PreCambrian	
		20. Rotary or C.R. Rotary	
21. Depth of Well to be Drilled, etc. 4810' Ground(Est)		21A. Kind & Status of Lease \$50,000 Blanket	
		21B. Drilling Contractor Co2-in-Action, Inc.	
		22. Approx. Date Work will start March 31, 1984	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24#	400'	250	Surface
7-7/8"	5-1/2"	17#	6000'	750	Circ.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE PLUGGING PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P. David Baker Title Geophysicist Date March 29, 1984  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

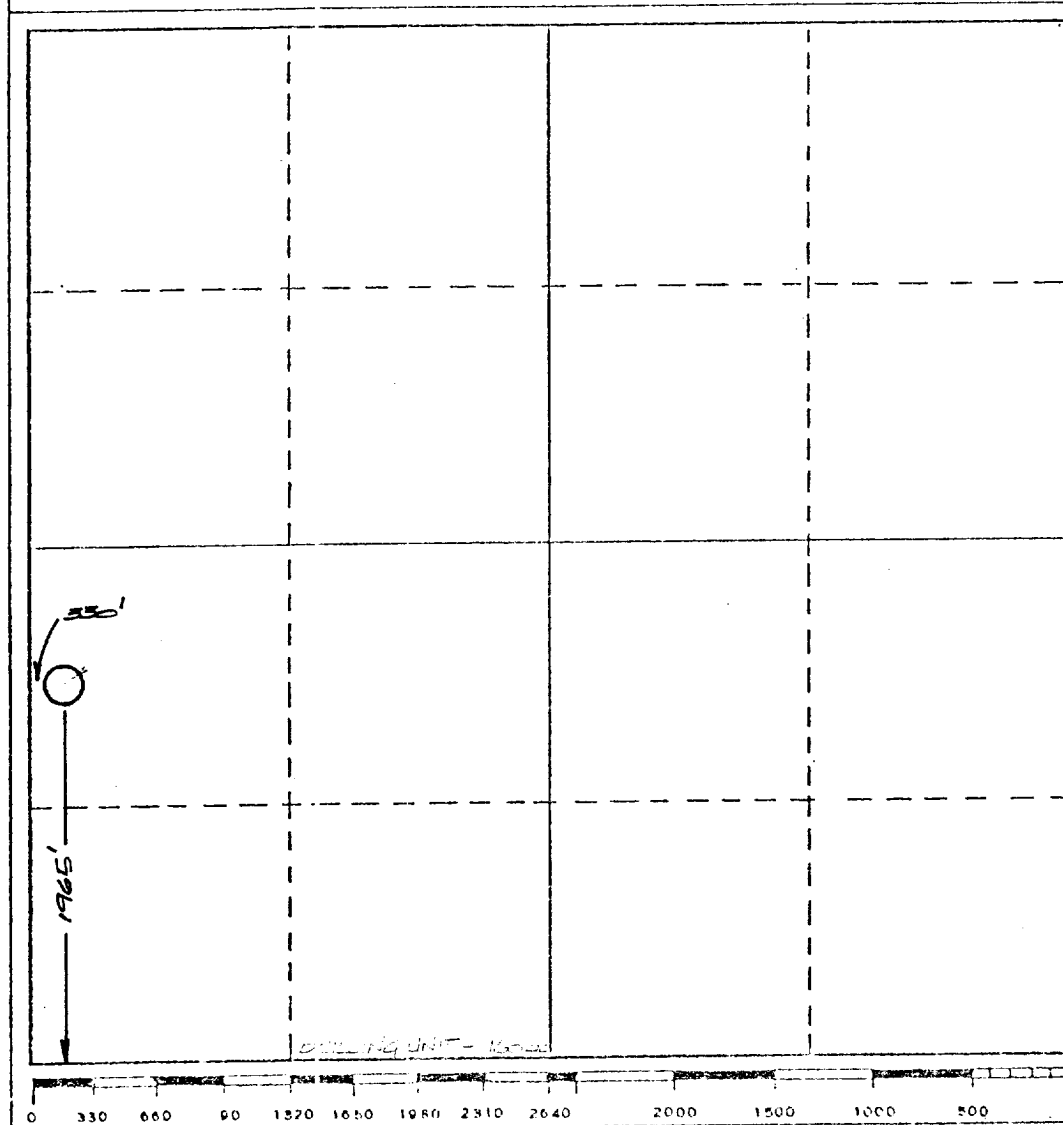
Operator CO2-in-Action, Inc.			Lease Trigg		Well No. 4
Unit Letter L	Section 3	Township 14N	Range 28E	County San Miguel	
Actual Footage Location of Well: 1965 feet from the South line and 330 feet from the West line					
Ground Level Elev. 4810' Ground(est)	Producing Formation -0-	Pool Wildcat		Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

P. David Walker

Name

Geophysicist

Position

Co2-in-Action, Inc.

Company

March 29, 1984

Date

P. David Walker

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

March 29, 1984

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.