STATE OF NEW MEXICO

Form C-105 Revised 10-1-78

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE. NEW MEXICO 87501 FILE VALOR. VA	ENERGY AND MINER	ALC DEDA	COTRACA	IT.									KET	1340 IV-1-/8	
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I hereby certify that the information shoum on both sides of this form is true and complete to the best of my knowledge and belief.	List of Attachments	l												· · · · · · · · · · · · · · · · · · ·	
s nereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	,,									***					
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