STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT		
	OIL CONSERVATION DIVISION P. O. BOX 2088	Form C-103
DISTRIBUTION SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE	SANTA 12, 1021 MEXICO 07001	Sa. Indicate Type of Lease
U.S.G.S.		State Fee X
OPERATOR		5. State OII 6 Gas Lease No. 0/5788 AND 015789
	TICES AND REPORTS ON WELLS	
	R PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
Name of Operator	THER-	8. Farm or Lease Hame
Midas Minerals . C		SOLANO 9. Well No.
Location of Well	TR.S.E. ALBUQUERQUE, N.M.87	10. Pield and Pool, or Wildcat
UNIT LETTER _K229	2 FEET FROM THE <u>SOUTH</u> LINE AND <u>2414</u> FEE	TROM WILDCAT
THE LIFES T LINE, SECTION _	<u>3</u>	нмрм. ДДДДДДДДДДДДД
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County SANMIQUEL
Check Approvide States	opriate Box To Indicate Nature of Notice, Report of SUBSEQ	DUENT REPORT OF:
		ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
•	T SURFACE	
OTHER VRILL AND JE		
7. Describe Proposed or Completed Operation	ons (Clearly state all persinent details, and give persinent dates, inc	luding estimated date of starting any proposed
7. Describe Proposed or Completed Operation	ons (Clearly state all pertinent details, and give pertinent dates, inc	
7. Describe Proposed or Completed Operation work) SEE RULE 1103.	HALE TO 548' AND RUN 54	2' of 2616. 73/"
7. Describe Proposed or Completed Operation work) SEE RULE 1903. DRILLED 94 CASING, AND PRES	ons (Clearly state all pertinent details, and give pertinent dates, inc	2' of 2616. 75/"
7. Describe Proposed or Completed Operation work) SEE RULE 1103.	HALE TO 548' AND RUN 54	2' of 2616. 75/"
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7. Describe Proposed or Completed Operation work) SEE RULE 1903. DRILLED 94 CASING, AND PRES 16 SACKS.	HOLE TO 548' AND RUN 54 SURE- CEINENTEd TOP TO BOTTO	2' of 26 16. 7%" M "CIRCULATED" DATE 1-3-85
7. Describe Proposed or Completed Operation work) SEE RULE 1903. DRILLED 934" CASING, AND PRES 16 SACKS.	HOLE TO 548' AND RUN 54 SURE- CEINENTEd TOP TO BOTTO	2' of 26/6. 7%" M "CIRCULATED" DATE 1-3-85

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RM 1908 R-4	A Division of Hallburton Company DUNCAN, OKLAHOMA 73535	AND P	RE-TREATM	IENT D			ACH TO	NO. 922	673
STRICT Artes/2 New Mexico						DATE 1-3-85			
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	: OIL BPD, HaO_	BPD, GAS M	PERFORAT	IONS					
TIAL PROD			PERFORAT	IONS					
RESENT PROD: OIL BPD, HaO BP	BPD, GAS N	_MCF							
		PERFORATIONS							
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We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

TIME 14:00 A.M.