

Santa Fe, New Mexico

WELL RECORD

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Miami Petroleum Company, Inc.
(Company or Operator)

Noever Ranch
(Lease)

Well No. 1, in NW ¼ of NW ¼, of Sec 14, T. 12N, R. 26E, NMPM.
Wildcat Pool, San Miguel County.

Well is 660 feet from North line and 660 feet from West line
of Section 14. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced November 17, 1957 Drilling was Completed January 26, 1958

Name of Drilling Contractor.....**Kensen Drilling Company**.....

Address P. O. Box 2192, Abilene, Texas

Elevation above sea level at Top of Tubing Head..... **4084 F.M.**..... The information given is to be kept confidential until
..... 19.....

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Hona to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48 1/2	New	375	Box Pattern	None	None	Surface casing

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	375	300	Howco	10 lbs./gal.	375'-6848'

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6818 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.		T. Devonian.	
T. Salt.		T. Silurian.	
B. Salt.		T. Montoya.	
T. Yates.		T. Simpson.	
T. 7 Rivers.		T. McKee.	
T. Queen.		T. Ellenburger.	
T. Grayburg.		T. Gr. Wash.	3510
T. San Andres.	1846	T. Granite.	6820 (approx.)
T. Glorieta.	2374	T. Chlorite Schist.	6530
T. Permian Yase.	2556	T.	
T. Permian Cimarron.	3018	T.	
T. Abo.		T.	
T. Penn.	4988	T.	
T. Miss.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Surface casing	6310	6400	90	Sand
375	440	65	Red Shale	6400	6530	130	Lime
440	460	20	Sand	6530	6545	15	Granite Wash
460	490	30	Shale	6545	6820	275	Pre-Cambrian Metamorphic
490	660	170	Sand				Chlorite Schist
660	740	80	Shale	6820	6848	28	Granite
740	770	30	Sand				
770	800	30	Shale				
800	950	150	Sand				
950	1260	310	Shale				
1260	1420	160	Sand, Shale				
1420	1850	430	Shale				
1850	2400	550	Dolomite, Anhydrite, Sh.				
2400	2560	160	Sand				
2560	3050	490	Shale, Sand				
3050	3160	110	Dolomite, Anhydrite				
3160	3550	390	Shale, Sand				
3550	5000	1450	Granite Wash, Red Shale				
5000	5280	280	Granite Wash, Gray Shale				
5280	5370	90	Granite Wash, Congl., Gray Shale, Lime				
5370	5530	160	Gray Shale, Congl., Lime				
5530	5800	270	Gray Shale, Congl.				
5800	6130	330	Lime, Congl., Gray Shale				
6130	6310	180	Congl., Sand, Gray Shale, Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 29, 1958 (Date)
Company or Operator Miami Petroleum Company, Inc. Address P. O. Drawer 2040, Abilene, Texas
Name John Oliver Position or Title Vice President