			Form C-103
NEW MEXICO OIL CONSE		AURCION	(Revised 3-55)
			1
MISCELLANEOUS R (Submit to appropriate District Offic			106)
(Submit to appropriate District Onic	ce as per contin	itsston truic i	(100)
COMPANY MIAMI PETROLEUM COMPAN		Drawer, Abile	ne, Texas
(Ado	lress)		· · · · · · · · · · · · · · · · · · ·
LEASE Hoover Ranch WELL NO.	2 UNIT	S 18 T	12 N R 29 E
DATE WORK PERFORMED 9-2-58	POOL	Wildcat	
	1 002	HILUCGO	
This is a Report of: (Check appropriate	block) R	esults of Tes	t of Casing Shut-o
Beginning Drilling Operations		emedial Wor	ŀr
Beginning Drilling Operations		emediai wor	N
X Plugging)ther	
Detailed account of work done, nature an	d quantity of m	atorials used	and results obtain
volution account of work doile, nature an	a quantity pr the		
amount mluga ware anothed of follows!			
50' - 200', with 20 sacks of cement			
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement	led with heavy m	nd.	
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement egulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was bits have been filled and the location leve ocation ready for inspection. Fork commenced July 25, 1958	left in hole.		is.
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement egulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location leve ocation ready for inspection. Fork commenced July 25, 1958 Fork Completed September 2, 1958	left in hole.	d of all debr	is.
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement egulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was bits have been filled and the location leve ocation ready for inspection. Fill IN BELOW FOR REMEDIAL WORK	left in hole.	d of all debr	15.
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement egulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was this have been filled and the location leve ocation ready for inspection. Fill IN BELOW FOR REMEDIAL WORK Driginal Well Data:	left in hole. elled and cleare	d of all debr	
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement legulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level location ready for inspection. lock completed September 2, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	left in hole. elled and cleare REPORTS ON Prod. Int.	ed of all debr	npl Date
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement legulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level ocation ready for inspection. lork commenced July 25, 1958 Nork Completed September 2, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD Tbng Depth O	left in hole. elled and cleare REPORTS ON Prod. Int. Dil String Dia	ed of all debr	
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement legulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level location ready for inspection. lock completed September 2, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Oref Interval (s)	left in hole. elled and cleare REPORTS <u>ON</u> Prod. Int. Dil String Dia	ed of all debr LY Cor Oil St	npl Date
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement egulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level ocation ready for inspection. ork commenced July 25, 1958 Vork Completed September 2, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Fbng. Dia Tbng Depth OPerf Interval (s)	left in hole. elled and cleare REPORTS <u>ON</u> Prod. Int. Dil String Dia	ed of all debr LY Cor Oil St	npl Date
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement egulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Fits have been filled and the location level ocation ready for inspection. ork commenced July 25, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Fong. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Product	left in hole. elled and cleare REPORTS <u>ON</u> Prod. Int. Dil String Dia	ed of all debr LY Cor Oil St	npl Date
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement egulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Fits have been filled and the location level ocation ready for inspection. ork commenced July 25, 1958 ork Completed September 2, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Fbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Produce	left in hole. elled and cleare REPORTS <u>ON</u> Prod. Int. Dil String Dia	ed of sll debr	npl Date ring Depth
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement egulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Fits have been filled and the location level ocation ready for inspection. ork commenced July 25, 1958 ork Completed September 2, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Fong. Dia Tbng Depth Open Hole Interval Product RESULTS OF WORKOVER: Date of Test	left in hole. elled and cleare REPORTS <u>ON</u> Prod. Int. Dil String Dia	ed of sll debr	npl Date ring Depth
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement egulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level ocation ready for inspection. ork commenced July 25, 1958 lork completed September 2, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Fbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Dil Production, bbls. per day	left in hole. elled and cleare REPORTS <u>ON</u> Prod. Int. Dil String Dia	ed of sll debr	npl Date ring Depth
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement segulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level socation ready for inspection. fork commenced July 25, 1958 York Completed September 2, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	left in hole. elled and cleare REPORTS <u>ON</u> Prod. Int. Dil String Dia	ed of sll debr	npl Date ring Depth
50' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement legulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level location ready for inspection. location ready for inspection. lock commenced July 25, 1958 Pork Completed September 2, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Productor RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	left in hole. elled and cleare REPORTS <u>ON</u> Prod. Int. Dil String Dia	ed of all de br <u>LY</u> <u>Cor</u> <u>Oil St</u> (s)	npl Date ring Depth
350' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement segulation marker set in hole and hole fill 50' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level occation ready for inspection. Nork commenced July 25, 1958 Nork completed September 2, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.	left in hole. elled and cleare REPORTS <u>ON</u> Prod. Int. Dil String Dia	ed of all de br <u>LY</u> <u>Cor</u> <u>Oil St</u> (s)	npl Date ring Depth
350' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement Regulation marker set in hole and hole fill 450' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level Accation ready for inspection. Accation ready for inspecting. Accation ready fo	left in hole. elled and cleare REPORTS <u>ON</u> Prod. Int. Dil String Dia	ed of all de br <u>LY</u> <u>Cor</u> <u>Oil St</u> (s)	npl Date ring Depth
350' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement Regulation marker set in hole and hole fill 450' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level Accation ready for inspection. Accation ready for inspecting. Accation ready fo	left in hole. elled and cleare REPORTS <u>ON</u> Prod. Int. Dil String Dia	d of all debr	npl Date ring Depth
350' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement Regulation marker set in hole and hole fill 450' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level Accation ready for inspection. Accation ready for inspecting. Accation ready fo	left in hole. elled and cleare REPORTS ON Prod. Int. Dil String Dia cing Formation	d of all debr	npl Date ring Depth AFTER
350' - 200', with 20 sacks of cement 50' - 0', with 20 sacks of cement Regulation marker set in hole and hole fill 450' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level Accation ready for inspection. Nork commenced July 25, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	left in hole. elled and cleare REPORTS ON Prod. Int. Dil String Dia cing Formation	d of all debr	npl Date ring Depth AFTER mpany) nformation given
Regulation marker set in hole and hole fill 150' of 13-3/8" surface casing (54.5#) was Pits have been filled and the location level Location ready for inspection. Nork commenced July 25, 1958 Nork Completed September 2, 1958 FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Open Hole Interval (s) Open Hole Interval Production RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by	left in hole. elled and cleare REPORTS ON Prod. Int. Dil String Dia ting Formation	d of all debr	npl Date ring Depth AFTER mpany) nformation given