	VED								C-105	
DISTRIBUTION	1	_							sed 1-1-65	
SANTA FE		_	NEW	MEXICO OIL CO	NSERVATION	COMMISSION	İ		rte Type of Le	
FILE		WELL	. COMPL	ETION OR REC	COMPLETION	REPORT AN	D LOG	State		Fee
U.S.G.S.		_					ļ	5. State C	oil & Gas Leas	se No.
LAND OFFICE OPERATOR							i	m	m	m
OPERATOR							1			
d. TYPE OF WELL								7. Unit A	greement Name	; 777777
		OIL WELL	GAS Weli	DRY X	OTHER					
b. TYPE OF COMPLI	ETION				- OTREK				r Lease Name	
METT WAT OA	ORK DE	EPEN	PLUG		OTHER				ell Estat	
2. Name of Operator		17	-1					9. Well No	o. 1	
n. K. M. Address of Operator	erris & J	Wilds M	#1 EOH			· · · · · · · · · · · · · · · · · · ·		10 51-14	-	((1))
. •		I Gas	Service	es, Box 763,	Hobbe N	ew Merico	1	10. Field and Pool, or Wildcat Wildcat		
1. Location of Well	reporte	g 083	OCT A TO	10, DOX 705,	190000, 111	GR LICKICA			7777777	m
NIT LETTER	LOCATED	1650	FEET F	FROM THE NOTEL	LINE AND	1650	T FROM			
					IIIIII	immi	Till	12. Count	<del>},,,,,///</del>	444
HE West LINE OF	sec. 23	TWP.	13N R	E. 23E NMP				San M	_	
8/13/66	1	D. Reached 4/66	1	Compl. (Ready to LA 12/20/66	Prod.) 18. El	levations (DF, RK <b>4604 CR</b>	B, RT, G	R, etc.) 1	9, Elev. Cashi	nghead
20. Total Depth	_L	Plug Back	1		ple Compl., How		Botary	7 Tools	, Cable To	nols
1000				Many		Drilled By		O - TD	0 -	
	Oth <b>er</b> Logs Run	n		•				27.	Was Well Core	
None	Other Logs Hur	n 	CA	SING RECORD (Re	nort all strings	set in well)		27.		ed G
	WEIGHT I		CA DEPT	SING RECORD (Re	port all strings	set in well) CEMENTI	NG RECO		N	lo
None		LB./FT.		H SET HO			NG RECO		AMOUR	lo
None 28. CASING SIZE	WEIGHT I	LB./FT.	DEPT	H SET HO	)LE SIZE				AMOUR	NT PULLI
None 28. CASING SIZE	WEIGHT I	LB./FT.	DEPT	H SET HO	)LE SIZE				AMOUR	NT PULLI
None  CASING SIZE  6 5/8	WEIGHT I	LB./FT.	DEPT <b>7(</b>	H SET HO	)LE SIZE	CEMENTI	15	DRD	AMOUN	NT PULLI
None 28.  CASING SIZE 6 5/8	WEIGHT 1	LINER	DEPT 70 RECORD	H SET HO	DLE SIZE	CEMENTI 30.	15 T	ORD  UBING RE	AMOUN	NT PULLS
None  CASING SIZE  6 5/8	WEIGHT I	LINER	DEPT <b>7(</b>	H SET HO	DLE SIZE	CEMENTI	15 T	DRD	AMOUN	NT PULL
None 28.  CASING SIZE 6 5/8	WEIGHT 1	LINER	DEPT 70 RECORD	H SET HO	DLE SIZE	CEMENTI 30.	15 T	ORD  UBING RE	AMOUN	NT PULLI
None 28.  CASING SIZE 6 5/8	WEIGHT I	LINER	DEPT 70	H SET HO	SCREEN	CEMENTI 30.	15 T	UBING RE	AMOUN N CORD	NT PULL
CASING SIZE 6 5/8  SIZE	WEIGHT I	LINER	DEPT 70	H SET HO	SCREEN  32. A	30. SIZE	T DEF	UBING REPTH SET	AMOUN N CORD	NT PULL
CASING SIZE 6 5/8  SIZE	WEIGHT I	LINER	DEPT 70	H SET HO	SCREEN  32. A	30. SIZE	T DEF	UBING REPTH SET	AMOUN N	NT PULL
None  CASING SIZE  6 5/8  SIZE	WEIGHT I	LINER	DEPT 70	H SET HO	SCREEN  32. A	30. SIZE	T DEF	UBING REPTH SET	AMOUN N	NT PULL  SILE  KER SET
None  CASING SIZE  6 5/8  SIZE	WEIGHT I	LINER	DEPT 70	H SET HO	SCREEN  32. A	30. SIZE	T DEF	UBING REPTH SET	AMOUN N	NT PULL  SILE  KER SET
None  CASING SIZE  6 5/8  SIZE	WEIGHT I	LINER	DEPT 70	SACKS CEMENT	SCREEN  32. A	30. SIZE	T DEF	UBING REPTH SET	AMOUN N	NT PULL  SILE  KER SET
CASING SIZE 6 5/8  SIZE  1. Perforation Record	TOP	LINER B	DEPT 70 RECORD OTTOM err)	SACKS CEMENT	SCREEN  32. A DEPTH I	30. SIZE ACID, SHOT, FRAG	T DEF	UBING REPTH SET	AMOUN N	KER SET
CASING SIZE 6 5/8  9. SIZE 1. Perforation Record  23. Onte First Production	TOP  (Interval, size	LINER  Bi  and numb	RECORD OTTOM  Method (Flo	SACKS CEMENT  PRO  PRO  wing, gas lift, pum	SCREEN  32. A DEPTH I  DUCTION ping = Size and	30. SIZE ACID, SHOT, FRAG	T DEF	UBING REPTH SET	AMOUN NO CORD PAC	KER SET
CASING SIZE 6 5/8  SIZE 1. Perforation Record	TOP	LINER  Bi  and numb	DEPT 70 RECORD OTTOM err)	SACKS CEMENT	SCREEN  32. A DEPTH I	30. SIZE ACID, SHOT, FRAG	T DEF	UBING REPTH SET	AMOUN NO CORD PAC	KER SET  C. AL USED
CASING SIZE 6 5/8  SIZE 1. Perforation Record  Onte First Production  Onte of Test	TOP  (Interval, size)  Pr  Hours Tester	LINER  But and numb	DEPT 70 RECORD OTTOM er)	SACKS CEMENT  PRO  wing, gas lift, pum  Prod'n. For Test Period	SCREEN  32. A  DEPTH I  DUCTION  ping – Size and  Oil – Bbl.	30. SIZE ACID, SHOT, FRAINTERVAL  type pump)  Gas — MCF	T DEF	UBING REPTH SET  CEMENT S  NT AND K  Well Star	AMOUN  CORD  PAC  QUEEZE, ET	NT PULLE  STE  KER SET  C. AL USED  Chut-in)
CASING SIZE 6 5/8  9. SIZE 1. Perforation Record  23. Onte First Production	TOP  (Interval, size	LINER  But and numb  coduction Management of Coduction	RECORD OTTOM  Method (Flo	SACKS CEMENT  PRO  wing, gas lift, pum  Prod'n. For Test Period	SCREEN  32. A DEPTH I  DUCTION ping = Size and	30. SIZE ACID, SHOT, FRAINTERVAL  type pump)  Gas — MCF	T DEF	UBING REPTH SET  CEMENT S  NT AND K  Well Star	AMOUN  CORD  PAC  QUEEZE, ET	NT PULLE  STE  KER SET  C. AL USED  Chut-in)
CASING SIZE 6 5/8  29. SIZE  11. Perforation Record  23. Date First Production  Date of Test  Flow Tubing Press.	TOP  (Interval, size  Pr  Hours Tester  Casing Pres	LINER   But and numb	DEPT  RECORD  OTTOM  Method (Flotation Record)  Method (Flotation Record)	SACKS CEMENT  PRO  wing, gas lift, pum  Prod'n. For Test Period	SCREEN  32. A  DEPTH I  DUCTION  ping – Size and  Oil – Bbl.	30. SIZE ACID, SHOT, FRAINTERVAL  type pump)  Gas — MCF	T DEF	UBING REPTH SET  CEMENT S  NT AND K  Well Sta	AMOUN  CORD  PAC  QUEEZE, ET  CIND MATERIA  tus (Prod. or S  Gas—Oil F	KER SET  C. AL USED  Thut-in)
CASING SIZE 6 5/8  SIZE 1. Perforation Record  Onte First Production  Onte of Test	TOP  (Interval, size  Pr  Hours Tester  Casing Pres	LINER   But and numb	DEPT  RECORD  OTTOM  Method (Flotation Record)  Method (Flotation Record)	SACKS CEMENT  PRO  wing, gas lift, pum  Prod'n. For Test Period	SCREEN  32. A  DEPTH I  DUCTION  ping – Size and  Oil – Bbl.	30. SIZE ACID, SHOT, FRAINTERVAL  type pump)  Gas — MCF	T DEF	UBING REPTH SET  CEMENT S  NT AND K  Well Star	AMOUN  CORD  PAC  QUEEZE, ET  CIND MATERIA  tus (Prod. or S  Gas—Oil F	KER SET  C. AL USED  Thut-in)
CASING SIZE 6 5/8  29. SIZE  11. Perforation Record  23. Date First Production  Date of Test  Flow Tubing Press.	TOP  (Interval, size  Pr  Hours Tested  Casing Pres	LINER   But and numb	DEPT  RECORD  OTTOM  Method (Flotation Record)  Method (Flotation Record)	SACKS CEMENT  PRO  wing, gas lift, pum  Prod'n. For Test Period	SCREEN  32. A  DEPTH I  DUCTION  ping – Size and  Oil – Bbl.	30. SIZE ACID, SHOT, FRAINTERVAL  type pump)  Gas — MCF	T DEF	UBING REPTH SET  CEMENT S  NT AND K  Well Sta	AMOUN  CORD  PAC  QUEEZE, ET  CIND MATERIA  tus (Prod. or S  Gas—Oil F	KER SET  C. AL USED  Thut-in)
CASING SIZE 6 5/8  SIZE 11. Perforation Record  Oate First Production  Oate of Test  Clow Tubing Press.  4. Disposition of Gas	TOP  (Interval, size  Pr  Hours Tested  Casing Pres	LINER   But and numb	DEPT  RECORD  OTTOM  Method (Flotation Record)  Method (Flotation Record)	SACKS CEMENT  PRO  wing, gas lift, pum  Prod'n. For Test Period	SCREEN  32. A  DEPTH I  DUCTION  ping – Size and  Oil – Bbl.	30. SIZE ACID, SHOT, FRAINTERVAL  type pump)  Gas — MCF	T DEF	UBING REPTH SET  CEMENT S  NT AND K  Well Sta	AMOUN  CORD  PAC  QUEEZE, ET  CIND MATERIA  tus (Prod. or S  Gas—Oil F	KER SET  C. AL USED  Thut-in)
CASING SIZE 6 5/8  SIZE 11. Perforation Record  Oate First Production  Oate of Test  Clow Tubing Press.  4. Disposition of Gas	TOP  TOP  (Interval, size  Casing Pres  (Sold, used for	LINER  But and numb  and numb  coduction Market Company of the control of the con	RECORD OTTOM  Method (Flo hoke Size  alculated 2 our Rate	PRODucing, gas lift, pum  Prod'n. For Test Period  4- Oil - Bbl.	SCREEN  32. A DEPTH I  DUCTION ping = Size and  Oil = Bbl.	30. SIZE  ACID, SHOT, FRAG NTERVAL  type pump)  Gas — MCF  CF Water	T DEF	UBING REPTH SET  CEMENT S  NT AND K  Well Star  r — Bbi.	AMOUN  CORD  PAC  QUEEZE, ETC  IND MATERIA  tus (Prod. or S  Gas—Oil F  il Gravity — A	KER SET  C. AL USED  Thut-in)

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Anhy T. Canyon T. Oio Alore T. Ponn (1921)

T.	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	T.	Leadville
T.	7 Rivers	T,	Devonian	T.	Menefee	T.	Madison
T.	Queen	T.	Silurian	T.	Point Lookout	T.	Elbert
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken
T.	San Andres Not Reached	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	T.	Granite
					Dakota		
T.	Blinebry	T.	Gr. Wash	T.	Morrison	T.	
T.	Tubb	T.	Granite	T.	Todilto	T.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	T.	
T.	Abo	T.	Bone Springs	T.	Wingate	T.	
					Chinle		
T.	Penn.	T.		T.	Permian	T.	
T	Cisco (Bough C)	T.		T.	Penn. "A"	T.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 325 325 840 840 1000	515	Shale w/Sand Streaks Sand w/Shale Streaks Shale, Anhydrite & Sand					
				-			

ATTACHMENT OIL CONSERVATION COMMISSION FORM CEDOL C-105

DEVIATION SURVEYS

Operator:

H. R. Harris & James Walton

Lease & Well No. Hall Estate #1

Location:

Unit F, Sec. 23,T13N, R23E

<u>Depth</u>	Degrees	Depth	Degrees	
500 700	1/2 3/4			

I do hereby certify that the above information was
furnished by H. R. Harris
•
and is true and complete to the best of my knowledge.
Subscribed and sworn to before me this 22nd day
of December, 19 66.  Setty Law English  Notary Public in and for Lea County, New Mexico
My commission expires 11/18/69 .