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Form 9-331a 9 1962
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL BURYEXVEY
ROUVELL, NEW MEXICO

| Land Office | New Yearles |
|-------------|-------------------------------|
| Lease No. | 101 063700 |
| Unit A | in-Metal Co. |
| - 4 | in 063700 In-Metal Co. |
| ે | EP n |
| WEI | ⁶ P Lo 1962 |

SUNDRY NOTICES AND REPORTS ON WELLS

| NOTICE OF INTENTION TO DRILL | SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. |
|------------------------------|---|
| | ATURE OF REPORT, NOTICE, OR OTHER DATA) |

| Well No. | | nd 1976 ft. from W line of sec. |
|-----------------------|-------------------------|---------------------------------|
| Mily of Suc. 4 | 14 North 12 East | H.M.P. |
| (½ Sec. and Sec. No.) | County of See Figure | (Meridian) |
| (Field) | (County or Subdivision) | (State or Territory) |

The elevation of the derrick floor above sea level is _____ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cable Tool to estimated T.D. of 2500' or Production

200 Surface casing set at approximately 100 Surface casing will be committed with a volume sufficient to circulate to surface.

Will run by graduation easing to Top of pay if encountered and commit.

Drilling contractors J. M. Shiveley 2122 Lakeshore Ave., Cakladd, Calif.



| Company | Herold L. Stanley | |
|---------|-------------------------|--------------------|
| | 1109 Columbia Drive, ME | 4 |
| | Albequerque, H.M. | By Harold CStarley |

| NUMBER OF COPI | | | |
|-----------------------------------|------------|--------------|------|
| | STRIBUTIO | NEW | |
| BANTA FE | | NET | MI |
| FILE | | | |
| U.S.G.3. | | WELL LO | JC A |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | SEE INSTRU | CTIC |
| | | | |
| | GAS | | |
| PRORATION OFFI | | | |
| PROBATION OFFI OPERATOR Operator | CE | I L. Stanley | |
| Operator | HAT OF THE | L. Stanley | |
| OPERATOR | HAT OF THE | L. Stanley | |

another. (65-3-29 (e) NMSA 1935 Comp.)

1976.04

330 660 990 1320 1650 1980 2310 2640

2000

1500

1000

500

Producing Formation

Ground Level Elev.

2592

Owner

XICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57 TION AND ACREAGE BEDIGATION PLAT NS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SFP SECTION A County 12 E 2gN migi 1976.04 Pool feet from the line and Dedicated Acreage: who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES_____ NO ____. If answer is "yes," Type of Consolidation _ 3. If the answer to question two is "no," list all the owners and their respective interests below: Land Description SECTION B CERTIFICATION I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. Nath Col. Name Harold L. Stanley TRIGOS LOS Position Operator GRANT Company Date 9-17-62 I hereby certify that the well location 485 shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- If additional space is needed for listing owners and their respective interests as required in question 3 of Section Λ, please use space below.

| COUNTY SAN MIGUEL FIELD | TY SAN MIGUEL FIELD Wildcat | | STATE N.M. | | |
|--------------------------|-----------------------------|-----------|------------|-------|--|
| OPR STANLEY, HAROLD L. | | | MA | P | |
| 3 American Mining & | Metal Co. | | | | |
| Sec. 4, T-14-N, R-12-E | | CO-ORD | | | |
| 3301' fr S Line & 19 | 76' fr W Line | e of Sec. | | | |
| Spud 10-21-62 | | CLASS | E | L | |
| Temp. Aband. 7-17-64 | FORMATION | DATUM | FORMATION | DATUM | |
| CSG & SX - TUBING 70' 15 | | | | | |
| | | | | | |
| LOGS EL GR RA IND HC A | | | | | |
| · | TD 380' | | | | |

Temporarily Abandoned.

WC

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|-------|--|--|--|--|--|
| CONT. | PROP DEPTH 2500 TYPE | | | | |
| DATE | | | | | |

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F.R. 10-4-62.
               PD 2500'.
10-22-62
              Drlg. 25'.
              TD 70', prep to run casing.
TD 70', prep to drill.
Drlg. 200' red sh.
10-28-62
11-5-62
11-12-62
11-19-62
              Drlg. 251', show dead oil @ 250'.
              TD 260', SDR.
TD 260', SDR.
11-26-62
12-3-62
              Drlg. 264'.
12-10-62
12-17-62
              Drlg. 270 red sh.
              TD 280', SD.
TD 360', SDR.
12-31-62
8-12-63
              Show dead oil @ 280'.
8-19-63
              Drlg. 380'.
              TD 380', Temporarily Abandoned.
7-20-64
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Marine Communication of the Co

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