

tubing shoe, parted casing and shut down for night

March 4, 1993

Pulled 240' of 7" casing, trip in hole w/ 2 $\frac{3}{8}$ " tbg and tagged bottom @ 1810'. mixed ^{pumped} 800 barrels of 10-2 ppg Kill mud, Kill Flow, mixed and pumped 60 sack of 15.5 ppg cement, ^(approx 220') Tripped out of hole to 720', circulated tbg. w/ Fresh water, Finish tripping out of hole and shut down for night. Well is not Flowing.

March 5, 1993

Trip in hole w/ 2 $\frac{3}{8}$ " tubing to tag plug, tagged plug @ 720' - miscalculation of tubing displacement volume - probable 5' plug @ 720'. Pull tbg to 400', mix and pump 35 sacks 14.0 ppg cement (approx 200') Rig down equipment, job is Finished.

In many aspects this well was very similar to the well @ Conchas Lake except that the presence of CO₂ made it extremely corrosive. We were extremely lucky that the plugging project went very smoothly and the Bell Ranch should be commended for their diligence and sense of priorities. It is my intent, when time permits, to identify those oil and gas test's that were converted to water wells producing from the Glorieta Formation and forward this information to you.