

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|-----------------------------------------|-------------------------------------|---------------------------------------------|--|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | <input checked="" type="checkbox"/> | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

9-27-54

(Date)

Denver, Colorado

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

(Company or Operator)

Leatherwood-Read

(Lease)

Arapahoe Drilling Company

(Contractor)

Well No. 1 in the SW 1/4 NE 1/4 of Sec. 15

T. 16N, R. 17E, NMPM, Wildcat Pool, San Miguel County.

The Dates of this work were as follows: 9-17-54

Notice of intention to do the work (was) submitted on Form C-102 on (Cross out incorrect words), 19

and approval of the proposed plan (was) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 3911'. DST No. 1, 554-614', tool open 120 minutes, SI 15 minutes, recovered 150 muddy water, FP 125', SIP 125'. Core No. 1, 2076-90', rec. 14'. Core No. 2, 2114-311', recovered 16'. Core No. 3, 2131-2223', rec. 84'. DST #2, 2944-3006', tool open 120 minutes, SI 15 minutes, recovered 110' mud, FP 504', SIP 222'. Core No. 4, 3897-3911', recovered 15 1/2' schist and granite. Ran Schlumberger 9-16-54.

Well was plugged in the following manner: Set 30 sack cement plug 280-124', Set 5 sack cement plug, with marker, at 10' and cemented to surface.

Witnessed by (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: J. H. Roberts

Position: District Superintendent

Representing: Continental Oil Company

Address: 1755 Glenora, Denver, Colorado

MOCC(5) HIR

(Date)

Address