

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOMidland, Texas
(Place)April 24, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the James D. Hancock Exploration Co., Ltd.William Sedberry
(Company or Operator) LeaseWell No. 1 in B
(Unit)NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 25, T. 17N, R. 16E, NMPM, Wildcat Pool
(40-acre Subdivision)San Miguel County.FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In accord with telephone conversation between our Mr. Wheeler and Mr. Fisher, we hereby request permission to temporarily abandon this well for an additional six months, period ending October 18, 1959, while additional acreage is being secured and details being worked out for the drilling of another well to be located approximately three miles north of subject well.

The second well will be drilled to a depth to adequately test the Pennsylvanian Formation, and in the event that deeper pay zones are encountered, we desire to be in a position to re-enter and deepen subject well.

This well now has a 5-1/2" O.B. X 2" HUE Gulfco 4000# Test tubinghead. The head has one 2" 4000# Test Orbit Valve in one outlet and an extra heavy bull plug in the other. The tubing has a 2" 4000# Test Orbit Valve on the end.

There is a Guiberson KVL-30 Packer set @ 4600'.
Approved _____, 19____
Except as follows:

James D. Hancock Exploration Co., Ltd.
(Company or Operator)By C. O. ThompsonPosition Production Supt.
Send Communications regarding well to:Approved
OIL CONSERVATION COMMISSIONBy E. FischerName James D. Hancock Exploration Co., Ltd.Title Distr. EngineerAddress Box 1578 Midland, Texas

