

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Ledge Petroleum Company, Inc.

(Company or Operator)

William Sedberry

(Lease)

Well No. 1, in NW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 25, T. 17-N, R. 16-E, NMPM.WildcatPool, San Miguel County.Well is 660 feet from North line and 1980 feet from East lineof Section 25. If State Land the Oil and Gas Lease No. is \_\_\_\_\_Drilling Commenced August 2, 1957 Drilling was Completed October 21, 1957Name of Drilling Contractor Thunderbird Drilling CompanyAddress Fidelity Union Life Bldg., Dallas 1, TexasElevation above sea level at Top of Tubing Head 6572. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from No oil sands to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from shallow water not tested \_\_\_\_\_ feet.No. 2, from 1878 to 1930 \_\_\_\_\_ feet. Flowed 4-1/2 bbls /hr.No. 3, from \_\_\_\_\_ to \_\_\_\_\_ \_\_\_\_\_ feet. on DST

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>11-3/4"</u>	<u>42#</u>	<u>new</u>	<u>566</u>	<u>HOWCO</u>	<u>none</u>	<u>none</u>	<u>surface string</u>
<u>5-1/2"</u>	<u>14# &amp; 17#</u>	<u>new</u>	<u>5105</u>	<u>HOWCO</u>	<u>none</u>	<u>4660-4704</u> <u>4662-4668</u>	<u>squeezed off</u> <u>production</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>16"</u>	<u>11-3/4</u>	<u>566</u>	<u>350</u>	<u>Pump &amp; plug</u>	<u>fresh water</u>	
<u>7-7/8"</u>	<u>5-1/2</u>	<u>5105</u>	<u>200</u>	<u>Pump &amp; plug</u>	<u>40 Visc.</u>	<u>Unknown</u>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4660-4704. Acidized w/1000 gal mud acid. Fraced w/20,000 gal  
oil frac. Squeezed all perfs. Perforated 4662 - 4668. Acidized w/1000 gal

Result of Production Stimulation Non commercial gas well. P&A 9/16/61

Depth Cleaned Out \_\_\_\_\_

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 5135 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing **Not commercial**....., 19.....

**GAS WELL:** The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<b>See attached.</b>				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **LEDGE PETROLEUM COMPANY, INC.** Box 1578, Midland, Texas (Date)  
Address.....  
Name..... **C. O. Thomas** Position or Title..... **Dist. Supt.**