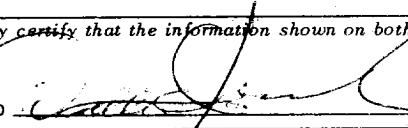


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
None	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator BAR-S-BAR RANCH									
3. Address of Operator P. O. Bos 1785, Midland, Texas									
4. Location of Well									
UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>12N</u> RGE. <u>10E</u> NMMPM									
12. County Santa Fe									
15. Date Spudded 9/21/67		16. Date T.D. Reached 10/16/67		17. Date Compl. (Ready to Prod.) --		18. Elevations (DF, RKB, RT, GR, etc.) 6497' D.F.		19. Elev. Casinghead 6490'	
20. Total Depth 4204'		21. Plug Back T.D. --		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools 0 - TD		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name None								25. Was Directional Survey Made No --	
26. Type Electric and Other Logs Run None								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13-3/8		48		400		17		300 sx	
8-5/8		36		1173		13-5/8		400 sx	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number) None					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
							Oct 23 1967		
33. PRODUCTION									
Date First Production Dry Hole		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.	
								Gas — MCF	
								Water — Bbl.	
								Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF	
								Water — Bbl.	
								Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED 				TITLE <u>Agent</u>				DATE <u>10/19/67</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. San Andres
T. Blinberry	T. Gr. Wash	T. Morrison	T. Glorieta
T. Tubb	T. Granite	T. Todito	T. Abo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Penn
T. Abo	T. Bone Springs	T. Wingate	T. Granite Wash
T. Wolfcamp	T. Chinle	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.	T.	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Red beds				
60	110	50	Conglomerate				
110	370	260	Red beds				
370	1790	1420	Sand and red beds				
1790	2170	380	Lime and sand				
2170	2230	60	Sand and shale				
2230	2330	100	Arkose and shale				
2330	2350	20	Lime				
2350	2970	620	Arkose				
2350	3420	450	Arkose and granite wash				
3420	4204	784	Granite wash (TD)				