

OCT 6 1969

Form C-105
Revised 1-1-65

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1432.	

10. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name

White Lakes

9. Well No.

1.

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator
Arthur B. Ramsey. (Ramsey Petroleum Company).3. Address of Operator
P. O. Box 11446. Albuquerque, New Mexico. 87112.

4. Location of Well

UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROMTHE East LINE OF SEC. 28 TWP. 11-N RGE. 11-E NMPM

12. County

Santa Fe.

15. Date Spudded 8-7-69. 16. Date T.D. Reached 8-11-69 17. Date Compl. (Ready to Prod.) Dry. 18. Elevations (DF, RKB, RT, GR, etc.) 6830 DF est. 19. Elev. Casinghead

20. Total Depth 1058 feet. 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-1058 Ft. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None.

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

None. No electric logs or other logs run on the test.

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	140 Ft.	15"	160 sc circulated.	none.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. - ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Arthur B. Ramsey

TITLE Operator.

DATE October 2, 1969.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 540'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 590'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Yeso 860'	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Ss, mottled shale				
160	220	60	Shale, red-brown				
220	340	120	Ss, Grn-brn; Shale-red-brn.				
340	540	200	Ss, red-shaley; Sh. red.-purple.				
540	590	50	Ls- White				
590	810	220	Ss - white				
810	870	60	Sand-gray, yellow; shale, Ls. and Dolo.				
870	990	120	Sand-red, shale-red, Anhy. -white.				
990	1010	20	Dolo. -gray; Anhy. -white				
1010	1058	48	Ss-red, Sh-red, Anhy. -White.				
			TD.				