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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>L-1432.</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Dry</b>	7. Unit Agreement Name - - -
2. Name of Operator <b>Arthur Ramsey ( Ramsey Petroleum Company).</b>	8. Farm or Lease Name <b>White Lakes</b>
3. Address of Operator <b>P. O. Box 11446. Albuquerque, New Mexico. 87112.</b>	9. Well No. <b>1.</b>
4. Location of Well UNIT LETTER <b>B</b> <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>11-North</b> RANGE <b>11-East</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6830 DF est.</b>	12. County <b>Santa Fe</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

OTHER ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-7-69 Ran 140' 10-3/4" 32.75# csg-cemented w/ 160 sx Neat plus 2% CaCl. Circ. Cement, estimate 50 sx to pits. WOC 18 hours. Pressured up to 1000# csg tested OK. Drilled plug 3:30 PM, 8-8-69.

8-11-69 TD 1,058 feet, received verbal permission to plug & abandon 7:30 AM 8-11-69 from J. E. Kapteina. Cement plugs spotted by Dowell:

8 sx at 1058 - 1033  
8 sx at 825 - 800  
8 sx at 590 - 565  
20 sx at 165 - 115, in and out of 10-3/4 csg.  
20 sc at surface.

Mud-laden fluid between plugs. P & A 7:00 PM 8-11-69. Installed regulation dry hole marker. Pits filled and leveled. Location ready for inspection. Samples have been delivered to New Mexico Bureau of Mines.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arthur Ramsey

TITLE Operator.

DATE October 2, 1969.

APPROVED BY J. E. Kapteina

TITLE Oil & Gas Inspector

DATE 10/28/69

CONDITIONS OF APPROVAL, IF ANY:

Dist TV

30-057 20,002

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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil &amp; Gas Lease No.

**L-1432.**

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>White Lakes No. 1</b>	
2. Name of Operator <b>dba Arthur B. Ramsey. ( Ramsey Petroleum Co.)</b>		9. Well No. <b>One (1).</b>	
3. Address of Operator <b>P. O. Box 11446. Albuquerque, New Mexico 87112.</b>		10. Field and Pool, or Wildcat <b>Wildcat.</b>	
4. Location of Well UNIT LETTER <b>NW</b> LOCATED <b>330' East</b> FEET FROM THE <b>Sec. center</b> LINE AND <b>330' South</b> FEET FROM THE <b>Sec. North</b> LINE OF SEC. <b>28</b> TWP. <b>11-N</b> RGE. <b>11-E</b> NMPM		12. County <b>Santa Fe</b>	
19. Proposed Depth <b>3,000 Ft.</b>		19A. Formation <b>?</b>	20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>Approx: 6,822 Gr.</b>	21A. Kind & Status Plug. Bond <b>\$10,000. Attached.</b>	21B. Drilling Contractor <b>Loffland Bros. Co.</b>	22. Approx. Date Work will start <b>August 5, 1969.</b>

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<b>14"</b>	<b>10-3/4"</b>	<b>32#</b>	<b>160 feet.</b>	<b>Circulated</b>	
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.50#</b>	<b>3,000' (if required)</b>	<b>120 sacks.</b>	

Blowout Preventor will be used on this test well No. 1.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 11/3/69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Arthur B. Ramsey Title Operator. Date August 1, 1969.  
(This space for State Use)

APPROVED BY J. E. Kaptaina TITLE Oil & Gas Inspector DATE 8/15/69  
CONDITIONS OF APPROVAL, IF ANY: Dist. TV

COLLECT AND SACK SAMPLES FOR  
NEW MEXICO BUREAU OF MINES, SOCORHO  
AT AT LEAST TEN FOOT INTERVALS