

CARL ULVOG

6/18/76

John Elliott (Farmington) called.
Says he is meeting with
Strawn in Midland next week.
Trying to get well drilled.
Will call back to advise if
Strawn can go ahead or not.

7/1/76

Strawn called. Asked for
extension on his application. I
said "no". He is filing new
application. I sent copy of
Order R-5019 & C-101 & C-103

CARL ULVOG

No renewal or extension
of this permit will be
considered.

C.U.

CARL ULVOG

Horton well

Re-mea Minerals Inc

Raymond Quigley
1612 So. 6th Ave
Yakima Wash
98902

10/27/76

McKenzie (Kansas)
brought in a load of
7" csg. some time back.

(Tom Horton)

Estancia Wtr Basin

400'

1400

PB

1450'

⊙

938
76784
154

12/1 - Horton called here, then
to John Elliott to say we were
going to take well over for a
water well. Elliott protested and
said he would get paperwork in
and have rig on hole within the
month.

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

OIL CONSERVATION COMMISSION
Santa Fe

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name HORTON	
2. Name of Operator JAMES W. STRAWN		9. Well No. 1	
3. Address of Operator 1009 E. Florida St., Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE 330 FEET FROM THE East LINE OF SEC. 32 TWP. 11N RGE. 7E NMPM		12. County Santa Fe	
19. Proposed Depth 4,000'		19A. Formation	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 6685.0' GL	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Company Rig	
22. Approx. Date Work will start September 10, 1976			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-3/4"	10-3/4"	32#	350	120	
6-1/4"	4-1/2"	9.50#	4000	350	

Forms C-101 & C-102 filed by Sage Corporation and permit granted April 2, 1974. Well was drilled to approximately 1930'. We propose to complete this well, to approximately 4,000'. Guiberson B-1 Blowout preventer to be used.

APPROVAL VALID
FOR 60 DAYS UNLESS
DRILLING COMMENCED
EXPIRES 9/17/76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James W. Strawn Title Operator Date July 9, 1976

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 7/19/76
CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SACK SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

RECEIVED
MISSION
JUL 16 1976

4. CONSERVATION COMM.

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
() Yes () No If answer is "yes," type of consolidation _____
If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

Certificate No. _____

Sec. 32