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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>P &amp; A</b>		<b>McKee</b>	

2. Name of Operator		9. Well No.	
<b>The Eastland Oil Company</b>			
3. Address of Operator		10. Field and Pool, or Wildcat	
<b>704 Western United Life Building, Midland, Texas 79701</b>		<b>Wildcat</b>	

4. Location of Well			
UNIT LETTER <b>G</b> LOCATED <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM			
THE <b>East</b> LINE OF SEC. <b>8</b> TWP. <b>13N</b> RGE. <b>9E</b> NMPM		12. County <b>Santa Fe</b>	

15. Date Spudded <b>9-24-74</b>	16. Date T.D. Reached <b>10-1-74</b>	17. Date Compl. (Ready to Prod.) <b>10-3-74 P &amp; A</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>5954' RT, 5950' GR</b>	19. Elev. Casinghead <b>5947'</b>
20. Total Depth <b>2092</b>	21. Plug Back T.D. <b>-</b>	22. If Multiple Compl., How Many <b>-</b>	23. Intervals Drilled By <b>0-2092</b>	Rotary Tools <b>-</b>

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>None</b>	25. Was Directional Survey Made <b>No</b>
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26. Type Electric and Other Logs Run <b>Schlumberger Gamma Ray - Newtron, Density, Sonic, and DI Lateralog</b>	27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7"</b>	<b>23</b>	<b>102'</b>	<b>8 3/4</b>	<b>50 sx class BW/3% CaCl<sub>2</sub></b>	<b>None</b>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<b>None</b>					<b>None</b>		

31. Perforation Record (Interval, size and number) <b>None</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>2,060-1,860</b>	<b>40 sk cement plug</b>
	<b>1,760-1,375</b>	<b>80 sk cement plug</b>
	<b>380-265</b>	<b>20 sk cement plug</b>

33. PRODUCTION							
Date First Production <b>None</b>		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments <b>Logs; Affidavit of Responsibility-Conversion to Water-Well</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>George Dheal</b>	TITLE <b>Superintendent</b>	DATE <b>10-15-74</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <b>50'</b>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <b>1,602'</b>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <b>1,698'</b>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <b>2,055'</b>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	50	50	surface soil				
50	1,150	1,100	shale				
1,150	1,210	60	sand				
1,210	1,520	310	sand & shale				
1,520	1,600	80	shale & lime				
1,600	1,700	100	shale				
1,700	2,092	392	sand & shale				
DST #1							
1,960'-2,010' Recovered 1,960' slightly salty water in 80 min. IF-79 psi, FFP-443 psi, SIP-907 psi, No show oil or gas.							
DST #2							
1,810'-1,860' No blow in 30 min. No recovery FP-0 psi.							
DST #3							
1,550'-1,600' Recovered 243' mud-cut salty water in 45 min. IF-52 psi, FF-92 psi, SIP-540 psi, No shows oil or gas.							