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	<i>``</i>	WELL	COMPLE	E HON O	R RECO	JMPLENO	N REPORT			. State O	il & G	as Lease No.	
U.S.G.S.	<u>_</u>	_											
LAND OFFICE		_										,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
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la, TYPE OF WELL		··.						••••••		. Unit Ag	reemei	nt Name	
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b. TYPE OF COMPLE	· · ·			<u></u>		 		· • ·	8	. Farm or	Leas	e Name	
			PLUG BACK		SVR.	OTHER -	P & A			McKee		. •	
2. Name of Operator					· · ·			,	. 9.	. Well No	» <b>.</b>		
The Eastland	011 Comp	anv							1				
3. Address of Operator	<u></u>								1	0. Field	and Po	ool, or Wildcat	
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20, Total Depth	21.	Plug Back	T.D.	22.	If Multipl Many	e Compl., Ho	w 23. Interv Drille	als i d By i	Rotary 'I	[ools	. <sub>1</sub> .C	able Tools	
2092		-			- et - <sup>1</sup> 1	÷			0-209	2		-	
24. Producing Interval(s	s), of this con	npletion -	Top, Bottor	n, Name								as Directional ade	Survey
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26, Type Electric and C	ther Logs Ru	'n				· · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			Was W	ell Cored	
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Schlumberger	Gamma Ra	y - Ne	stron.	Density	v. Son	ic, and	DI Laters	llog			No	en cored	
Schlumberger	Gamma Ra	y - Ne											
28.			CA	SING RECO	ORD (Rep	ort all string:	s set in well)		BECOR				
28. CASING SIZE	WEIGHT		CA DEPT	SING RECC H SET	DRD (Rep HOL	ort all string: _E SIZE	s set in well) CEME	ENTING	RECOR	2D	No	AMOUNT PU	-LED
28.			CA	SING RECC H SET	ORD (Rep	ort all string: _E SIZE	s set in well) CEME	ENTING			No		-LED
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28. CASING SIZE	WEIGHT		CA DEPT	SING RECC H SET	DRD (Rep HOL	ort all string: _E SIZE	s set in well) CEME	ENTING		2D	No	AMOUNT PU	_LED
28. CASING SIZE <b>7''</b>	WEIGHT	L B./FT.	CA: DEPT 102'	SING RECC H SET	DRD (Rep HOL	ort all string: _E SIZE	s set in well) CEME 50 SX (	ENTING	BW/9	*D ** CaC	12	AMOUNT PU	_LED
28. CASING SIZE	WEIGHT	L B./FT.	CA DEPT	SING RECC H SET	DRD (Rep HOL	ort all string: _E SIZE	s set in well) CEME	ENTING	BW/9	2D	12	AMOUNT PU	_LED
28. CASING SIZE <b>7''</b>	WEIGHT	LB./FT.	CA: DEPT 102'	SING RECC H SET	DRD (Rep HOL 83	ort all string: _E SIZE	s set in well) CEME 50 SX (	ENTING	BW/9	*D ** CaC	12	AMOUNT PU	
28. CASING SIZE <b>7''</b> 29.	WEIGHT	LB./FT.	CA DEPT 1021 RECORD	SING RECO	DRD (Rep HOL 83	ort all string: -E SIZE 5/4	s set in well) CEME 50 SX 0 30. SIZE	ENTING	BW/9	BING RE	12	AMOUNT PU	
28. CASING SIZE 7'' 29. SIZE	WEIGHT	LB./FT.	CA DEPT 1021 RECORD	SING RECO	DRD (Rep HOL 83	ort all string: -E SIZE 5/4	s set in well) CEME 50 SX 0 30. SIZE	Iass	BW/9	BING RE	12	AMOUNT PU	
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28. CASING SIZE 7" -29. SIZE None	WEIGHT 23 TOP	LINER	CA DEPT 1021 RECORD OTTOM	SING RECO	DRD (Rep HOL 83	ort all string: -E SIZE 5/4 SCREEN 32.	s set in well) CEME 50 SX 0 30. SIZE NO	ilass	BW/9	BING RE		AMOUNT PUI	ET
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28. CASING SIZE 7" -29. SIZE None	WEIGHT 23 TOP	LINER	CA DEPT 1021 RECORD OTTOM	SING RECO	DRD (Rep HOL 83	SCREEN	s set in well)     CEME     50   5X     30,     SIZE     NC     ACID, SHOT, I     INTERVAL     1,860	ENTING Carteria Contractions Contended FRACT 40	BW/9 TUE DEPT URE, CE AMOUN	BING REI TH SET	NO 12 CORD OUEE: IND M plug	AMOUNT PUI None PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7" 29. SIZE None 31. Perforation Record	WEIGHT 23 TOP	LINER	CA DEPT 1021 RECORD OTTOM	SING RECO	DRD (Rep HOL 83	ort all string: _E SIZE 5/4 SCREEN 32. DEPTH 2,060-1 1,760-1	s set in well)     CEME     50   5X     30.     SIZE     NC     ACID, SHOT, I     INTERVAL     1,860     1,375	ENTING Class Cone FRACT	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO	BING REP BING REP TH SET EMENT S T AND K Ment Ment	NO 12 CORD OUEE: IND M plug plug	AMOUNT PUI None PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7" 29. SIZE None 31. Perforation Record	WEIGHT 23 TOP	LINER	CA DEPT 1021 RECORD OTTOM	SING RECO	DRD (Rep HOL 83	SCREEN	s set in well)     CEME     50   5X     30.     SIZE     NC     ACID, SHOT, I     INTERVAL     1,860     1,375	ENTING Class Cone FRACT	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO	BING REI TH SET	NO 12 CORD OUEE: IND M plug plug	AMOUNT PUI None PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7" 29. SIZE None 31. Perforation Record None	WEIGHT 23 TOP	LINER	CA DEPT 1021 RECORD OTTOM	SING RECO	EMENT	ort all string:     _E SIZE     \$/.4     SCREEN     32.     DEPTH     2,060-1     380-2	s set in well)     CEME     50   5X     30.     SIZE     NC     ACID, SHOT, I     INTERVAL     1,860     1,375	ENTING Class Cone FRACT	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO	BING REP BING REP TH SET EMENT S T AND K Ment Ment	NO 12 CORD OUEE: IND M plug plug	AMOUNT PUI None PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7" 29. SIZE None 31. Perforation Record None	WEIGHT 23 TOP	LINER B e and numb	CAI DEPT 1021 RECORD OTTOM	SING RECC	PROD	ort all string:     E SIZE     57.4     SCREEN     32.     DEPTH     2,060-1     380-2     UCTION	s set in well) CEME 50 SX 0 30. SIZE NC ACID, SHOT, I INTERVAL 1,860 L,375 265	ENTING Class Cone FRACT	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO	BING REAT MENT S T AND K Ment Ment	NO 12 CORD OUEE: IND M plug plug	AMOUNT PUI None PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7" 29. SIZE None 31. Perforation Record None 33. Date First Production	WEIGHT 23 TOP	LINER B e and numb	CAI DEPT 1021 RECORD OTTOM	SING RECC	PROD	ort all string:     E SIZE     57.4     SCREEN     32.     DEPTH     2,060-1     380-2     UCTION	s set in well)     CEME     50   5X     30.     SIZE     NC     ACID, SHOT, I     INTERVAL     1,860     1,375	ENTING Class Cone FRACT	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO	BING REAT MENT S T AND K Ment Ment	NO 12 CORD OUEE: IND M plug plug	AMOUNT PUI None PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7'' 29. SIZE None 31. Perforation Record None 33. Date First Production None	WEIGHT 23 TOP (Interval, size	LB./FT. LINER B and numb	CA: DEPT 1021 RECORD OTTOM	SING RECC H SET SACKS C	PROD	ort all string:     _E SIZE     \$/4     SCREEN     32.     DEPTH     2,060-1     1,760-1     380-2     UCTION     sing - Size and	s set in well) CEME 50 SX 0 30. SIZE NO ACID, SHOT, 1 INTERVAL L, 375 265	ENTING 20	BW/9 TUE DEPT URE, CE AMOUN SK CO SK CO	BING RET BING RET TH SET EMENT S T AND K MONT MONT Well Stat	NO 12 CORD OUEE: IND M plug plug plug	AMOUNT PUI None PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7" 29. SIZE None 31. Perforation Record None 33. Date First Production	WEIGHT 23 TOP	LB./FT. LINER B and numb	CAI DEPT 1021 RECORD OTTOM	SING RECC	PROD For	ort all string:     E SIZE     57.4     SCREEN     32.     DEPTH     2,060-1     380-2     UCTION	s set in well) CEME 50 SX 0 30. SIZE NC ACID, SHOT, I INTERVAL 1,860 L,375 265	ENTING 20	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO	BING RET BING RET TH SET EMENT S T AND K MONT MONT Well Stat	NO 12 CORD OUEE: IND M plug plug plug	AMOUNT PUI None PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7'' 29. SIZE None 31. Perforation Record None 33. Date First Production None Date of Test	WEIGHT 23 TOP (Interval, size Hows Teste	LB./FT.	CA: DEPT 1021 RECORD OTTOM	SING RECC H SET SACKS C SACKS C	PROD	ort all string:   _E SIZE   \$/4   SCREEN   32.   DEPTH   2.060-1   1.760-3   380-2   UCTION   sing - Size and   011 - Bbl.	s set in well) CEME 50 SX 0 30. SIZE NO ACID, SHOT, I INTERVAL 4,860 1,375 265 265 265	ENTING 21ass 5ne FRACT 40 80 20 CF	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO Sk CO Sk CO	BING REAL BING REAL TH SET EMENT S T AND K MONT Well Stat	NO 12 CORD OUEE: IND M plug plug plug plug Cord Co	AMOUNT PUI None PACKER S PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7'' 29. SIZE None 31. Perforation Record None 33. Date First Production None	WEIGHT 23 TOP (Interval, size	LB./FT. LINER B and numb	CA: DEPT 102 <sup>†</sup> RECORD OTTOM er) Method (Flo hoke Size	SING RECC H SET SACKS C SACKS C	PROD	ort all string:     _E SIZE     \$/4     SCREEN     32.     DEPTH     2,060-1     1,760-1     380-2     UCTION     sing - Size and	s set in well) CEME 50 SX 0 30. SIZE NO ACID, SHOT, I INTERVAL 4,860 1,375 265 265 265	ENTING 20	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO Sk CO Sk CO	BING REAL BING REAL TH SET EMENT S T AND K MONT Well Stat	NO 12 CORD OUEE: IND M plug plug plug plug Cord Co	AMOUNT PUI None PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7'' 29. SIZE None 31. Perforation Record None 33. Date First Production None Date of Test Flow Tubing Press.	WEIGHT 23 TOP (Interval, size Hows Teste Casing Pre	LINER B and numb	CAI DEPT 1021 RECORD OTTOM er) Method (Flo Choke Size Calculated 2- lowr Rate	SING RECC H SET SACKS C SACKS C	PROD	ort all string:   _E SIZE   \$/4   SCREEN   32.   DEPTH   2.060-1   1.760-3   380-2   UCTION   sing - Size and   011 - Bbl.	s set in well) CEME 50 SX 0 30. SIZE NO ACID, SHOT, I INTERVAL 4,860 1,375 265 265 265	ENTING 21ass 5ne FRACT 40 80 20 CF	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO	BING REAT BING REAT TH SET EMENT S T AND K Mont Well Stat Well Stat	NO 12 CORD OUEE: IND M plug plug plug tus (Pr Gat il Grav	AMOUNT PUI None PACKER S PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7'' 29. SIZE None 31. Perforation Record None 33. Date First Production None Date of Test	WEIGHT 23 TOP (Interval, size Hows Teste Casing Pre	LINER B and numb	CAI DEPT 1021 RECORD OTTOM er) Method (Flo Choke Size Calculated 2- lowr Rate	SING RECC H SET SACKS C SACKS C	PROD	ort all string:   _E SIZE   \$/4   SCREEN   32.   DEPTH   2.060-1   1.760-3   380-2   UCTION   sing - Size and   011 - Bbl.	s set in well) CEME 50 SX 0 30. SIZE NO ACID, SHOT, I INTERVAL 4,860 1,375 265 265 265	ENTING 21ass 5ne FRACT 40 80 20 CF	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO	BING REAL BING REAL TH SET EMENT S T AND K MONT Well Stat	NO 12 CORD OUEE: IND M plug plug plug tus (Pr Gat il Grav	AMOUNT PUI None PACKER S PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7'' 29. SIZE None 31. Perforation Record None 33. Date First Production None Date of Test Flow Tubing Press.	WEIGHT 23 TOP (Interval, size Hows Teste Casing Pre	LINER B and numb	CAI DEPT 1021 RECORD OTTOM er) Method (Flo Choke Size Calculated 2- lowr Rate	SING RECC H SET SACKS C SACKS C	PROD	ort all string:   _E SIZE   \$/4   SCREEN   32.   DEPTH   2.060-1   1.760-3   380-2   UCTION   sing - Size and   011 - Bbl.	s set in well) CEME 50 SX 0 30. SIZE NO ACID, SHOT, I INTERVAL 4,860 1,375 265 265 265	ENTING 21ass 5ne FRACT 40 80 20 CF	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO	BING REAT BING REAT TH SET EMENT S T AND K Mont Well Stat Well Stat	NO 12 CORD OUEE: IND M plug plug plug tus (Pr Gat il Grav	AMOUNT PUI None PACKER S PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7'' 29. SIZE None 31. Perforation Record None 33. Date First Production None Date of Test Flow Tubing Press.	WEIGHT 23 TOP (Interval, size (Interval, size (Interval, size (Sold, used for (Sold, used for	LINER B and numb	CAI DEPT 1021 RECORD OTTOM er) Method (Flo Choke Size Calculated 2- lowr Rate	SING RECC H SET SACKS C SACKS C	PROD	ort all string:   _E SIZE   \$/4   SCREEN   32.   DEPTH   2.060-1   1.760-3   380-2   UCTION   sing - Size and   011 - Bbl.	s set in well) CEME 50 SX 0 30. SIZE NO ACID, SHOT, I INTERVAL 4,860 1,375 265 265 265	ENTING 21ass 5ne FRACT 40 80 20 CF	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO Sk CO	BING REAT BING REAT TH SET EMENT S T AND K Mont Well Stat Well Stat	NO 12 CORD OUEE: IND M plug plug plug tus (Pr Gat il Grav	AMOUNT PUI None PACKER S PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7'' 29. SIZE None 31. Perforation Record None 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	WEIGHT 23 TOP (Interval, size (Interval, size Casing Pre (Sold, used for	LB./FT. LINER B and numb roduction l and C ssure C H H r fuel, ven	CA: DEPT 1021 RECORD OTTOM er) Method (Flo choke Size calculated 2 inted, etc.)	SING RECC H SET SACKS C SACKS C SACKS C Prod'n. Test Pe 4- Oil – B	PROD For eriod Bbl.	ort all string: E SIZE 5/4 SCREEN 32. DEPTH 2,060-1 1,760-1 380-2 UCTION ing – Size an OII – Bbl. Gas – 1	s set in well)   CEME   50 5X   30,   SIZE   NC   ACID, SHOT, I   INTERVAL   1,360   1,375   265   d type pump)   Gas - MC   MCF V	ENTING 21ass 20 CF Vater	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO Sk CO Sk CO Bbl.	BING REI BING REI TH SET EMENT S T AND K Ment Ment Well Stat Well Stat O Vitnessed	NO 12 CORD OUEE: IND M plug plug plug plug plug plug plug plug plug plug plug	AMOUNT PUI None PACKER S PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7'' 29. SIZE None 31. Perforation Record None 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments	WEIGHT 23 TOP (Interval, size (Interval, size Casing Pre (Sold, used for	LB./FT. LINER B and numb roduction l and C ssure C H H r fuel, ven	CA: DEPT 1021 RECORD OTTOM er) Method (Flo choke Size calculated 2 inted, etc.)	SING RECC H SET SACKS C SACKS C SACKS C Prod'n. Test Pe 4- Oil – B	PROD For eriod Bbl.	ort all string: E SIZE 5/4 SCREEN 32. DEPTH 2,060-1 1,760-1 380-2 UCTION ing – Size an OII – Bbl. Gas – 1	s set in well)   CEME   50 5X   30,   SIZE   NC   ACID, SHOT, I   INTERVAL   1,360   1,375   265   d type pump)   Gas - MC   MCF V	ENTING 21ass 20 CF Vater	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO Sk CO Sk CO Bbl.	BING REI BING REI TH SET EMENT S T AND K Ment Ment Well Stat Well Stat O Vitnessed	NO 12 CORD OUEE: IND M plug plug plug plug plug plug plug plug plug plug plug	AMOUNT PUI None PACKER S PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7" 29. 31. Perforation Record None 31. Perforation Record None 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments Logs: Affiday 36. I hereby certify that	WEIGHT 23 TOP (Interval, size (Interval, size (Interval, size (Interval, size (Interval, size (Interval, size (Interval, size (Interval, size (Interval, size) (Interval, size)	LINER LINER B e and numb roduction l ed C ssure C H r fuel, ven	CAI DEPT 1021 1021 RECORD OTTOM OTTOM Method (Flo choke Size calculated 2: low Rate calculated 3: low Rate calcula	SING RECC H SET SACKS C SACKS C SACKS C Prod'n. Test Pe 	PROD For eriod Bbl.	ort all string: E SIZE 5/4 SCREEN 32. DEPTH 2,060-1 1,760-1 380-2 UCTION ing – Size an OII – Bbl. Gas – 1	s set in well)   CEME   50 5X   30,   SIZE   NC   ACID, SHOT, I   INTERVAL   1,360   1,375   265   d type pump)   Gas - MC   MCF V	ENTING 21ass 20 CF Vater	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO Sk CO Sk CO Bbl.	BING REI BING REI TH SET EMENT S T AND K Ment Ment Well Stat Well Stat O Vitnessed	NO 12 CORD OUEE: IND M plug plug plug plug plug plug plug plug plug plug plug	AMOUNT PUI None PACKER S PACKER S ZE, ETC. ATERIAL USE	ET
28. CASING SIZE 7" 29. 31. Perforation Record None 31. Perforation Record None 33. Date First Production None Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments Logs: Affiday 36. I hereby certify that	WEIGHT 23 TOP (Interval, size (Interval, size Casing Pre (Sold, used for	LINER LINER B e and numb roduction l ed C ssure C H r fuel, ven	CAI DEPT 1021 1021 RECORD OTTOM OTTOM Method (Flo choke Size calculated 2: low Rate calculated 3: low Rate calcula	SING RECC H SET SACKS C SACKS C SACKS C Prod'n. Test Pe 4- Oil – B Conver: es of this fo	PROD For eriod sion 1 orm is tru	ort all string: E SIZE 5/4 SCREEN 32. DEPTH 2,060-1 1,760-1 380-2 UCTION ing – Size an OII – Bbl. Gas – 1	s set in well)   CEME   50 5X   30.   SIZE   NC   ACID, SHOT, I   INTERVAL   1,860   1,375   265   Id type pump)   Gas - MC   MCF   V   -Well   te to the best of	ENTING 21ass 20 CF Vater	BW/9 TUE DEPT URE, CE AMOUN Sk CO Sk CO SK SK SK CO SK SK SK SK SK SK SK SK SK SK SK SK SK	BING REI BING REI TH SET EMENT S T AND K Ment Ment Well Stat Well Stat O Vitnessed	NO 12 CORD OUEE: IND M plug plug plug plug controls II Grav By ef.	AMOUNT PUI None PACKER S ZE, ETC. ATERIAL USE dod. or Shut-in) s - Oil Ratio	ET

#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

### Northwestern New Mexico

т.	Anhy	Т.	Canyon	Т.	Ojo Alamo	Т.	Penn. "B"
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
В.	Salt	Т.	Atoka	Τ.,	Pictured Cliffs	T.	Penn. ''D''
T.	Yates	Т.	Miss	Т.	Cliff House	Т.	Leadville
Т.	7 Rivers	T,	Devonian	Т.	Menefee	Т.	Madison
T.	Queen	Т.	Silurian	Т.	Point Lookout	Т.	Elbert
T.	Grayburg	T.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres	Τ.	Simpson	T.	Gallup	т	Ignacio Otzte
				1003			Uranite
				**		1.	
Т.	Blinebry	Т.	Gr. Wash	Т.	2,055'	т.	
T.	Tubb	Т.	Granite	T.	Todilto	Т.	
Т.	Drinkard	T.	Delaware Sand	Т.	Entrada	Т.	
					Wingate		
T.	Wolfcamp	Т.	· · · · · · · · · · · · · · · · · · ·	Т.	Chinle	T.	
					Permian		
					Penn. "A"		

# FORMATION RECORD (Attach additional sheets if necessary)

-	From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1,1	50 50	50 1,150 1,210	50 1,100 60	sand				
1,2 1,5 1,6 1,7	20 D0	1,520 1,600 1,700 2,092	319 80 100 392	sand & shale shale & lime shale sand & shale				
		m , V72	J74	senn d suste				
DST ( 1,96)	<u>)</u> -2,	010' -907 p	Recover si, No	ed 1,960' slightly salty show oil or gas.	water in	80 mi	n. IF	79 psi, FFP-443 psi,
	)-1,	<b>860'</b> 1	NO blow	in 30 min. No recovery	FP-O ps	<b>i</b> .		
<u>DST</u> 1,55(	) <b>T</b> -1,	600'   -540 p:	Recover i, No	ed 243' mud-cut salty wat shows oil or gas.	er in 45	min.	IF-52	psi, FF-92 psi,
				· · ·				
								· · · ·