

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>WILDCAT</u>						7. Unit Agreement Name					
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>P&amp;A</u>						8. Farm or Lease Name <u>McKee</u>					
2. Name of Operator <u>TransOcean Oil, Inc.</u>						9. Well No. <u>#1</u>					
3. Address of Operator <u>1700 First City East, 1111 Fannin, Houston, Tx 77002</u>						10. Field and Pool, or Wildcat <u>Wildcat</u>					
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2300</u> FEET FROM <u>East</u> THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>13N</u> RGE. <u>9E</u> NMPM						12. County <u>Santa Fe</u>					
15. Date Spudded <u>7/8/78</u>		16. Date T.D. Reached <u>9/6/78</u>		17. Date Compl. (Ready to Prod.) <u>9/12/78</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>5922' G.L.</u>		19. Elev. Casinghead <u>5922'</u>			
20. Total Depth <u>8128'</u>		21. Plug Back T.D. <u>370'</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools					
24. Producing Interval(s), of this completion — Top, Bottom, Name <u>NONE</u>								25. Was Directional Survey Made			
26. Type Electric and Other Logs Run <u>DIL, FDC-CNL GAMMA RAY, BHC SONIC, HRD DIPMETER</u>								27. Was Well Cored <u>YES</u>			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE <u>13 3/8</u>		WEIGHT LB./FT. <u>54</u>		DEPTH SET <u>423</u>		HOLE SIZE <u>17 1/2</u>		CEMENTING RECORD <u>350 sacks, Class C</u>		AMOUNT PULLED <u>None</u>	
								<u>2% CACL</u>			
29. LINER RECORD										30. TUBING RECORD	
SIZE <u>N/A</u>		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)  <u>NONE</u>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						<u>N/A</u>		<u>N/A</u>			
33. PRODUCTION											
Date First Production <u>N/A</u>			Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
										Water — Bbl.	
										Gas — Oil ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
										Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>C.S. JONES</u>						TITLE <u>Manager, Western Drilling Division</u>					
DATE <u>Dec 4, 1979</u>											

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			GALISTED	SURFACE			
			CRETACEOUS	335'			
			SANASTEE	1490'			
			GREEN HORN	1900'			
			DAKOTA	2070'			
			MORRISON	2364'			
			TODILTO	3270'			
			ENTRADA	3390'			
			CHINLE	3475'			
			GLORIETTA	5350'			
			YESO	5524'			
			MADERA	7220'			

AFFIDAVIT OF RESPONSIBILITY  
CONVERSION TO WATER-WELL

STATE OF New Mexico )  
 County of Santa Fe ) ss.

C.S. Jones, being first duly sworn according to law, upon his oath deposes and says:

1. That he is Manager of TransOcean Oil, Inc.  
 (Title) (Operator)  
 whose address is 1700 First City East Building, 1111 Fannin, Houston, Texas 77002  
 2. That TransOcean Oil Inc is the operator of a well drilled on land be-  
 (Operator) Star Route, Box 22  
 longing to Phillip S. McKee, whose address is Lamy, N.M. 87540  
 (Landowner)  
McKee, said well being drilled to test for hydrocarbons and/or  
 carbon dioxide gas and described as the McKee No. 1, being located 330  
 feet from the NORTH line and 2300 feet from the EAST line of Section 4  
 Township 13 NORTH, Range 9 EAST, NMPMSANTA FE  
 County, New Mexico.

3. That said well was drilled to a total depth of 8128 feet, and that cas-  
 ing has been set and cemented as follows:

20" Conductor Set @ 57'

13 3/8" Casing set at 423', cemented to surface w/ <sup>350</sup> ~~400~~ sacks *CF*

4. That operator and landowner have made an agreement whereby operator  
 (is) ~~(is)~~ to back fill pits, level location, and clear it of all junk. The agreement  
 further provides that operator is to plug said well back to a plugged-back total depth of  
370 feet and transfer well to landowner for his use as a water-well. Operator will  
 leave casing in the well as follows:

13 3/8" @ 423'

5. That when operator has complied with the provisions of Paragraph 4 above  
 it will so notify the Oil Conservation Commission of the State of New Mexico on Com-  
 mission Form C-103, together with a signed statement from the landowner that the  
 provisions of Paragraph 4 above have been complied with to his satisfaction.

TransOcean Oil, Inc.

(Operator)

By *C.R. Jones*

Subscribed and sworn to before me this 3rd day of December, A. D. 1979.

MADLINE M. KOCHER

Notary Public in and for the County, Texas  
 Commission Expires 11-20-80

*Madeline M. Kocher*  
 Notary Public in and for the County of \_\_\_\_\_

STATE OF NEW MEXICO )  
 County of SANTA FE ) ss.

Philip S. McKee, being first duly sworn according to law, upon  
 his oath deposes and says that when the provisions of Paragraphs 4 and 5 above have been  
 complied with, he will accept the above-described well for his use as a water-well, and  
 that he will assume all responsibility for the well, the location, and the conversion of the  
 well to a water-well.

*Philip S. McKee*  
 (Landowner)

Subscribed and sworn to before me this 8th day of September, A. D. 1978.

*Shirley Fleig*  
 Notary Public in and for the County of \_\_\_\_\_  
 Santa Fe

My Commission Expires  
 October 15, 1981