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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 27 1982

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Davis-Pinon	
2. Name of Operator Whigham Inc.						9. Well No. 1	
3. Address of Operator Box 1996 Farmington, New Mexico 87401						10. Field and Pool, or Wildcat WC	
4. Location of Well							
UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>north</u> LINE AND <u>990</u> FEET FROM						12. County Santa Fe	
THE <u>west</u> LINE OF SEC. <u>21</u> TWP. <u>14N</u> RGE. <u>10E</u> NMMPM							
15. Date Spudded 5/8/79		16. Date T.D. Reached 5/11/79		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 6314 GR	
19. Elev. Casinghead		20. Total Depth 1496'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools 0-1496		Cable Tools -0-			
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Dual Induction and FDC-CNL						27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 7"		WEIGHT LB./FT. 30		DEPTH SET		HOLE SIZE 8 3/4"	
CEMENTING RECORD 15 sk		AMOUNT PULLED -0-					
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
30. TUBING RECORD							
31. Perforation Record (Interval, size and number) NONE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
Oil - Bbl.		Gas - MCF		Water - Bbl.			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>President</u>		DATE <u>7/23/82</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos ⁰ _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn ¹¹⁴⁰ _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota ¹²⁹⁰ _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1040	1040	Mancos shale				
1040	1140	100	Greenhorn lmst.				
1140	1290	150	Graneros shale				
1290	1496	206	Dakota Sandstone				