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FILE				5	A. Indicate T	
5.G. S.						, FEE X
_AND OFFICE				. 5	a. State Off &	Ĝas Lease No.
OPERATOR					mm	mmm
	W COD DEDUKT TO	DDILL DEEDEN (DD DI UC DACK			
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	DR FLUG BACK	7	7. Unit Agreen	ent Name
_		53			•	
b. Type of Well DRILL X		DEEPEN	PLUG B	ACK L	. Farm or Lea	se Name
1 1		:	SINGLE MULT	IPLE	Davis	- Pinon
OIL GAS WELL 2. Name of Operator	OTHER		ZCNE L	ZONE	Well No.	
_				/ ⁻	1	
Whigham, Inc.					10. Field and l	Pool, or Wildcat
				- 1	Wildcat	
P.O. Box 1996, Fa			North		Tillin	THITTITI THE
UNIT LETTE	ER D LOC	ATED 330 FE	EET FROM THE NOILI	LINE		
AND 990 FEET FROM	THE West LIN	E OF SEC. 21 TV	vp. 14N RGE. 10	DE NMPM		
THIM THE STATE OF	ÎI NIÎ ÎN				12. County	MITHIN
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<i>HHHHHHH</i>	HHHHHH	<i>HHHHHH</i>		HHHH	THIN)	
HHHHHHHH	++++++++++	144444	9. Proposed Depth 19	A. Formation	2	O. Rotary or C.T.
			1500	Entrada	1	Rotarv
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2		J. C. C. C.	22. Approx. I	Date Work will start
6314 GR		e well	Stewart Bros.	1	May 5,	1979
23.					_	
	Р	ROPOSED CASING AND	CEMENT PROGRAM	(Quad	43
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1		EST. TOP
8 - 3/4"	7"	16#	30	Suff. to	circ.	EST. TOP Surface
	 			1	circ.	
8 - 3/4"	7"	16# 10.5#	30 1500'	Suff. to 50 sx	circ.	
8 - 3/4"	7"	16#	30 1500'	Suff. to	circ.	
8 - 3/4" 5" & 6-1/4"	7" 4-1/2"	16# 10.5#	30 1500'	Suff. to 50 sx	circ.	Surface
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Well no 1 Davis Pinon D-21-14N-10E location satisfactorily cleaned and levelled-

DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION State 130 Color 130 C	O. OF COPIES RECEIVED				Form C 102		
NEW MEXICO OIL CONSERVATION COMMISSION Continue New Mexico Conservation Commission Conservation Commission Conservation Commission Conservation Commission Conservation Commission Commiss		\dashv		Supersedes Old			
Substitute Sub			C-102 and C-103 NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65				
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Server and the line and good press from the north line and good press from Wildcar Wildcar D. 330 rest from the north line and good press from Wildcar D. 15. Elevation (Show whether DF, RT, GR, etc.) 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Santa Fe 16.	3. Address of Operator						
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
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CONDITIONS OF APPROVAL, IF ANY: