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NEW MEXICO OIL CONSERVATION COMMISSION

API# 30-049-20006

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Davis - Pinon	
2. Name of Operator Whigham, Inc.				9. Well No. 1	
3. Address of Operator P.O. Box 1996, Farmington, New Mexico 87401				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>14N</u> RGE. <u>10E</u> NMPM				12. County Santa Fe	
19. Proposed Depth 1500		19A. Formation Entrada		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 6314 GR		21A. Kind & Status Plug. Bond One well		22. Approx. Date Work will start May 5, 1979	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
8 - 3/4"	7"	16#	30	Suff. to circ.	Surface
5" & 6-1/4"	4-1/2"	10.5#	1500'	50 sx	

We propose to set 1 - 30' joint of 7" surface casing in Mancos Shale. We will drill a 5-inch hole to approximately 1500 feet to test Dakota and Entrada Sandstones. If productive possibilities are indicated, we will ream 5" hole to 6-1/4" and run 4-1/2", 10.50# casing. * If no shows, the hole will be plugged and abandoned.

ALL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS
EXPIRES 7/30/79
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title President Date 4/16/79

(This space for State Use)

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/1/79

CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND SAVE SAMPLES FOR
NEW MEXICO BUREAU OF MINES, SOCORRO
AT AT LEAST TEN FOOT INTERVALS

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

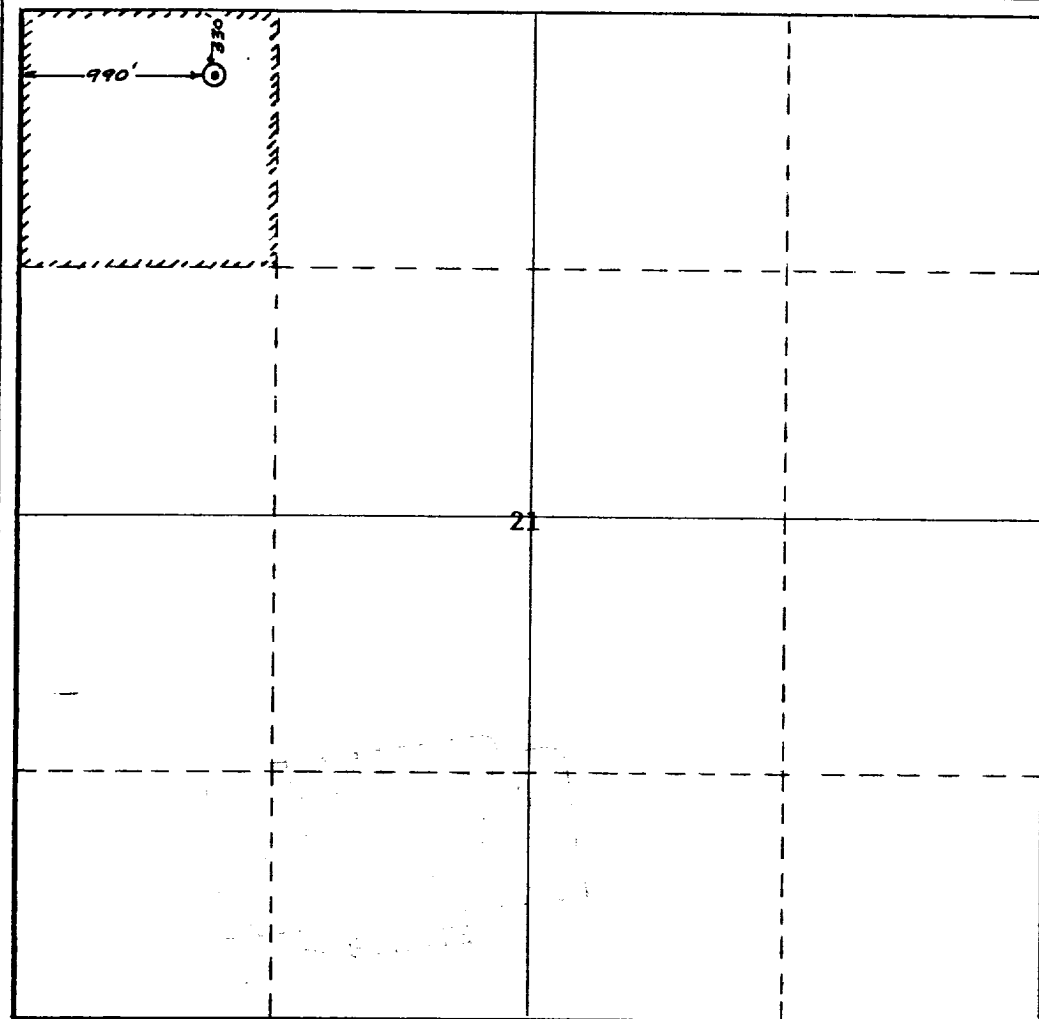
Operator Whigham, Inc.			Lease Davis-Pinon		Well No. 1
Unit Letter D	Section 21	Township 14N	Range 10E	County Santa Fe	
Actual Footage Location of Well:					
330		feet from the North	line and 990	feet from the West	line
Ground Level Elev. 6314	Producing Formation N.A.		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

President

Company _____

Whigham, Inc.

Date _____

April 20, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

April 20, 1979

Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No. _____

3958 FRED B. KERR, JR.