



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

July 26, 1982

Pelto Oil Co.
2 Greenspoint Plaza
Suite 400
16825 Northchase
Houston, Texas 77060

RE: State # 1-F, 36-14N-8E,
Ortiz #1-0, 26-14N-8E,
Ferrel #1-N, 1-13N-8E,
McKee #1-P, #2-B, #3-P
5,7, 8 - 13N-9E, Santa Fe
County, NM

Gentlemen:

This letter is to inform you that this division is lacking required data on the above mentioned wells. The data required for the above wells are as follows:

- 1.) State #1, copy of electric logs, Form C-105
- 2.) Ortiz #1, copy of electric logs, Form C-105
- 3.) McKee #1, copy of electric logs, Form C-103 on P&A

We have received no information or data on the Ferrel #1, McKee #2, and McKee #3 and this office has assumed that these wells are abandoned locations and are not to be drilled without approval from this office.

Your assistance in helping close our files would be greatly appreciated. If you have any questions concerning the above, please contact this office.

Sincerely,

Roy E. Johnson
Petroleum Geologist

REJ/dp

cc: Bruce Black
P.O. Box 537
Farmington, NM 87401

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Pelto Oil Company		8. Farm or Lease Name McKee
3. Address of Operator Two Greenspoint Plaza, Suite 400 16825 Northchase, Houston, Texas 77060		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>13N</u> RANGE <u>9E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Santa Fe

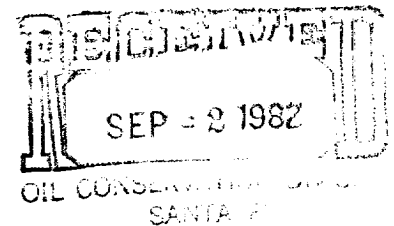
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 0010 hrs 3/17/81. Set 8 5/8" surface casing at 203' with 250 sx cmt. Drilled 7 7/8" Hole to 3100'. TD reached 4/8/81. Ran Schlumberger E Logs.. Attempted straddle DST 2512-2662, could not seat packers. Left 31' of Drillstem test tools in hole from 3059' to 3090'. Attempted to fish test tools, unsuccessfully. Well Plugged in accordance with Stan Jones, Instructions from Carl Ulvog, NMOCD, at 1100 hrs, 4/10/81, as follows:
 Plug No. 1 - 2760'-2400' - 180 sx class "B" Cmt.
 Plug No. 2 - 300'-150' - 80 sx class "B" Cmt.
 Surface Plug - 10 sx. Left 9#/Gal Mud in hole.
 Set Dry-Hole Marker.
 Location Clean up to be done by the landowner. Mr. Phillip McKee, at his discretion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Z Wudke TITLE Agent DATE 8/12/82

APPROVED BY Carl Ulvog TITLE DISTRICT SUPERVISOR DATE 9-7-82

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-81

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
McKee

2. Name of Operator
Pelto Oil Co.

9. Well No.
1

3. Address of Operator
Two Greenspoint Plaza, Suite 400,
16825 North Case Dr., Houston, Texas 77060

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM

12. County
Santa Fe

THE East LINE OF SEC. 5 TWP. 13N RGE. 9E NMPM

15. Date Spudded 3/17/81	16. Date T.D. Reached 4/8/81	17. Date Compl. (Ready to Prod.) 4/10/81 Plugged	18. Elevations (DF, RKB, RT, GR, etc.) 5904 GR	19. Elev. Casinghead
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20. Total Depth 3100'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Induction Log, Density, Dipmeter

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	203'	10"	Surface to 203	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production NA	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bruce Blatz TITLE Consultant DATE Feb. 7, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>Surface</u> _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>2545</u> _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>2650</u> _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aho _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0'	2420'	2420'	Mancos Shale
2420'	2545'	125'	Greenhorn
2650'	3100'	450'	Dakota

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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State ☐	Fee ☒
5. State Oil & Gas Lease No.	

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

c. Name of Operator

Pelto Oil Company

d. Address of Operator

Two Greenspoint Plaza, Suite 400
16825 Northchase, Houston, Texas 77060

e. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

McKee

9. Well No.

1

10. Field and Pool, or Willacut

Wildcat

11. Location of Well

NE 1/4 SECTION P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM East LINE OF SEC. 5 TWP. 13N RGE. 9E NMPM

12. County

Sante Fe

13. Date Spudded

3/17/81

14. Date T.D. Reached

4/8/81

15. Date Compl. (Ready to Prod.)

P&A

16. Elevations (DF, RKB, RT, GR, etc.)

17. Elev. Casinghead

18. Total Depth

3100

19. Plug Back T.D.

20. If Multiple Compl., How Many

21. Intervals Drilled By

Rotary Tools ☒ Cable Tools _____

22. Was Directional Survey Made

NO

23. Was Well Cored

No

24. Producing Interval(s), of this completion — Top, Bottom, Name

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

DIL, Comp Neutron Fm Den.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	203	12 1/4	250 SX	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Time of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. Test Witnessed By

36. List of Attachments

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P. H. Jones TITLE Petroleum Consultant

DATE 8/9/82

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation