

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Ortiz

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Pelto Oil Company

3. Address of Operator

Two Greenspoint Plaza, Suite 400
16825 Northchase, Houston, Texas 77060

4. Location of Well

UNIT LETTER 0 LOCATED 3450 FEET FROM THE West LINE AND 4290 FEET FROMTHE North LINE OF SEC. 26 TWP. 14N RGE. 8E NMPM

12. County

Santa Fe

15. Date Spudded

4-6-81

16. Date T.D. Reached

6-2-81

17. Date Compl. (Ready to Prod.)

Completing

18. Elevations (DF, RKB, RT, GR, etc.)

K B 5804

19. Elev. Casinghead

5783

20. Total Depth

7450

21. Plug Back T.D.

7140 Temp

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dakota "A" 7205-7258

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DIL, FDC/CNL, BHC Sonic, HR Dipmeter, Shot 36 SWC

27. Was Well Cored

No

28. CASING RECORD (Report all strings in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	509	17 1/2"	590 sacks "H"	-0-
9 5/8"	40 & 43.5	6934	12 1/4"	1st stage 1413 sacks	-0-
				2nd stage 1364 sacks	-0-
7 liner	23	6726-7450	8 1/2"	250 sacks	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	6726	7450	250				

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

7205-58, 37 holes, 0.375"
7205-58, 37 holes, 0.275"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7205-58	9125 Gal 15% HCL
	80,000 Gal 40#crossliner
	Gel & 67,000#20/40 sand

33. PRODUCTION

Date First Production NA	Production Method (Flowing, gas lift, pumping - Size and type pump) Still completing	Well Status (Prod. or Shut-in) Still completing
-----------------------------	---	--

Date of Test 7-6-81	Hours Tested Swbd 11 hrs	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 13	Gas - MCF TSTM	Water - Bbl. 34 load	Gas - Oil Ratio ---
Flow Tubing Press. NA	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Curr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Pelto Oil Company requests that all information be held confidential.

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P. J. JarrTITLE Petroleum ConsultantDATE 8/9/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4680 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4830 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 5100 _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 7003 _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota A 7205 _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison 7393 _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7205 to 7258 No. 4, from to
 No. 2, from 7003 to 7077 No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Ortiz

9. Well No.

1

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Wildcat

1a. TYPE OF WELL

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16. Date T.D. Reached

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Completing

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KB 5804

19. Elev. Casinghead

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20. Total Depth

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21. Plug Back T.D.

7140 Temp

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dakota "A" 7205-7258

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DIL, FDC/CNL, BHC Sonic, HR Dipmeter, Shot 30 SWC

27. Was Well Cored

No

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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	509	17 1/2"	590 Sacks "H"	-0-
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7 liner	23	6726-7450	8 1/2"	250 Sacks	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	6726	7450	250				

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

7003-12 7074-75
7014-38 (7003-7075, 59 Holes 0.375")
7042-55
7058-66
7068-72

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7003-7075	5000 Gal 15%, 89,500
	Gal Gel wtr & 68,000#
	20/40 Sand

33. PRODUCTION

Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Swbd				Well Status (Prod. or Shut-in) Shut In	
Date of Test 7/26/81	Hours Tested 11	Choke Size Swbd	Prod'n. For Test Period	Oil - Bbl. 24 Bbl	Gas - MCF Fluid	Water - Bbl. 15% Oil	Gas - Oil Ratio Gas TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Pelto Oil Company requests that all information be held confidential for

Test Witnessed By

35. List of Attachments

an additional year.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED P. J. Jones TITLE Petroleum Consultant DATE 8/9/82

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

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B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4680	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4830	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5100	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7003	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ A 7205	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____ 7393	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

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 No. 2, from 7003 to 7077 No. 5, from to
 No. 3, from to No. 6, from to

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Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pelto Oil Company	8. Farm or Lease Name Ortiz
3. Address of Operator Two Greenspoint Plaza, Suite 400 16825 Northchase, Houston, Texas 77060	9. Well No. 1
4. Location of Well UNIT LETTER 0 3450 FEET FROM THE West LINE AND 4290 FEET FROM THE North LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) KB 5804	12. County Santa Fe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER Temporary Abandon <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

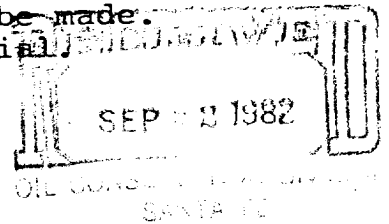
PBTD: 7140'

Dresser Perforated Greenhorn FM. 7003-7012, 7014-7038, 7042-7055, 7058-7066, 7068-7072, 7074-7075, 1 SPF, Ran 2 7/8 TBG and RTTS packer and set at 6865 Swabbed well dry, acidized with 5000 Gal 15% Acid, Swabbed well, Fraced with 89,500 Gallons 40# Cross linked gel and 68,000# 20/40 sand, average treat press 7600# at 21 1/2 BPM. Swabbed well, reacidized with 20,000 Gallons 15% Hcl Average press 6500# at 9 BPM. Swabbed well dry. on 7/26/81. Swabbed 11 hours, recovered 24 B.F., 15% Oil very small amount of Gas 1st FL at 6000, FFL at 6500 Lacked 2714 Barrels of Load water to recover, pulled RTTS packer and ran 2 7/8" TBG open ended set at 6850, 2 1/4 ID S.N. at 6820. Installed OCT 3000# W.P Xmas tree. On 7/28/81. Released completion unit. Shut well in.

Request temp. abon. status until further evaluation can be made.
Pelto Oil Co., request all information be held confidential.

(See Attached)

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 9-7-83



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Carl Ulloa</u>	TITLE <u>Petroleum Consultant</u>	DATE <u>8/9/82</u>
APPROVED BY <u>Carl Ulloa</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>9-7-82</u>

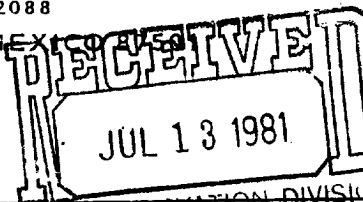
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS CONSERVATION DIVISION
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pelto Oil Company	8. Farm or Lease Name Ortiz
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15. Elevation (Show whether DF, RT, GR, etc.) KV	12. County Santa Fe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Farmington well service unit 6-17-81. Perforated Dakota "A" 7205-12, 7216-20, 7232-58, Acidized with 5000 gallons 15% HCL, Swab tested, perforate additional holes 7205½-12½, 7216½-20½, 7231½-57½. Halliburton frac Dakota "A" zone with 4000 gallons 15% HCL, 80,000 gallons 40# cross link gel and 67,000# 20/40 sand. Swab tested on 7-6-81, swabbed 11 hours, recovered 13 BO, 34 BLW, well swabbed dry. Left Halliburton CIBP at 7356. Plug malfunctioned. Set Halliburton CIBP at 7175 and press tested to 1500# for 30 minutes, Dresser ran dump bailer and dumped 3.5 sacks cement (1.18 cubic foot per sack) on top of CIBP, second run dump bailer hit top of liner at 6726 lost 3.5 sacks cement, ran bit and scraper to 7140 and hit cement. Pulled out of hole with bit and scraper. Now preparing to perforate and test Greenhorn formation from 7003-7075.

Pelto Oil Company respectfully request that all information be held confidential.
Please hold information confidential for one year as further evaluation is anticipated on Dakota A zone.

Logs to be hand delivered by 7-15-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Jones TITLE Petroleum Consultant DATE 7-10-81

APPROVED BY Carl Vilsoy TITLE SENIOR PETROLEUM GEOLOGIST DATE 7-15-81

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	<input checked="" type="checkbox"/>
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

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1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pelto Oil Company	8. Farm or Lease Name Oritz
3. Address of Operator Two Greenspoint Plaza, Suite 400 16825 Northchase, Houston, Texas 77060	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>3450</u> FEET FROM THE <u>West</u> LINE AND <u>4290</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>14N</u> RANGE <u>8E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, CR, etc.) KV	12. County Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Temporary Abandon	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

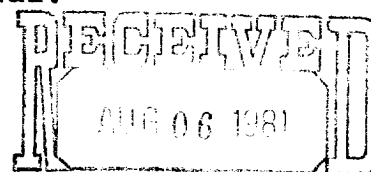
PBTD: 7140'

Dresser Perforated Greenhorn FM. 7003-7012, 7014-7038, 7042-7055, 7058-7066, 7068-7072, 7074-7075, 1 SPF, Ran 2 7/8 TBG and RTTS packer and set at 6865 Swabbed well dry, acidized with 5000 Gal 15% Acid, Swabbed well, Fraced with 89,500 Gallons 40# Cross linked gel and 68,000# 20/40 sand, average treat press 7600# at 21 1/2 BPM. Swabbed well, reacidized with 20,000 Gallons 15% Hcl Average press 6500# at 9 BPM. Swabbed well dry. on 7/26/81. Swabbed 11 hours, recovered 24 B.F., 15% Oil very small amount of Gas 1st FL at 6000, FFL at 6500', Lacked 2714 Barrels of Load water to recover, pulled RTTS packer and ran 2 7/8" TBG open ended set at 6850, 2 1/4 ID S.N. at 6820. Installed OCT 3000# W.P Xmas tree. On 7/28/81. Released completion unit. Shut well in.

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TEMPORARY ABANDONMENT STATUS EXPIRES 8-6-82

OIL CONSERVATION DIVISION
SANTA FE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. [Signature] TITLE Petroleum Consultant DATE 8/6/81APPROVED BY Carl [Signature] TITLE SENIOR PETROLEUM GEOLOGIST DATE 8/6/81

CONDITIONS OF APPROVAL IF ANY:

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Temporary Abandon	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD: 7140'

Dresser Perforated Greenhorn FM. 7003-7012, 7014-7038, 7042-7055, 7058-7066, 7068-7072, 7074-7075, 1 SPF, Ran 2 7/8 TBG and RTTS packer and set at 6865 Swabbed well dry, acidized with 5000 Gal 15% Acid, Swabbed well, Fraced with 89,500 Gallons 40# Cross linked gel and 68,000# 20/40 sand, average treat press 7600# at 21 1/2 BPM. Swabbed well, reacidized with 20,000 Gallons 15% Hcl Average press 6500# at 9 BPM. Swabbed well dry. on 7/26/81. Swabbed 11 hours, recovered 24 B.F., 15% Oil very small amount of Gas 1st FL at 6000, FFL at 6500', Lacked 2714 Barrels of Load water to recover, pulled RTTS packer and ran 2 7/8" TBG open ended set at 6850, 2 1/2 ID S.N. at 6820. Installed OCT 3000# W.P X mas tree. On 7/28/81. Released completion unit. Shut well in.

Request temp. abon. status until further evaluation can be made.
Pelto Oil Co., request all information be held confidential.

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 8-6-83

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

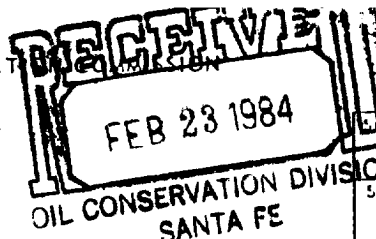
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Berni M. Alon</u>	TITLE <u>Production Manager</u>	DATE <u>July 26, 1982</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>July 29, 1982</u>

DISTRIBUTION		
SANTA FE		
LE		
S.G.S.		
AND OFFICE		
PERATOR		

NEW MEXICO OIL CONSERVATION DIVISION

CONFIDENTIAL



Supersedes Old
C-102 and C-103
Effective 1-1-85

Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
PELTO OIL COMPANY

Address of Operator **c/o Walsh Engineering & Prod. Corp**
P.O. Drawer 419, Farmington, New Mexico 87499

Location of Well
UNIT LETTER **N** **4290** FEET FROM THE **North** LINE AND **3300** FEET FROM
THE **West** LINE, SECTION **26** TOWNSHIP **14N** RANGE **8E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5783' GL, 5803' DF, 5804' KB

7. Unit Agreement Name

8. Farm or Lease Name
Ortiz

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was performed 8-24-83 to 1-31-84:

- Set wireline bridge plug at 6460' with 5 sacks cement on top of bridge plug.
- Perforate Niobrara:
6138' - 6146', 8 feet, 8 holes
6192' - 6197', 5 feet, 5 holes
6244' - 6248', 4 feet, 4 holes
6280' - 6284', 4 feet, 4 holes
6346' - 6350', 4 feet, 4 holes
TOTAL 25 feet, 24 holes
- Perforate 4 squeeze holes at 6020'. Squeeze with 100 sacks Class "B" cement.
- Squeeze perforations 6020' to 6275' with 200 sacks Class "B" cement.
- Squeeze interval 6130' to 6325' with 150 sacks Class "B" cement.
- Perforate 6314' to 6326' and 6344' to 6354', 22 feet, 22 holes.
- Fracture treatment - See attached.
- Swab well
- Run 2-7/8" tubing landed at 6265'. No packer.
- Halliburton Retrievable bridge plug at 6380'. Did not retrieve bridge plug.
- Well shut in with chain and lock through valve handles and location cleaned up.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FOR: PELTO OIL COMPANY

President, Walsh Engr.
& Production Corp.

Signed Ewell N. Walsh
Ewell N. Walsh, P.E.

TITLE

DATE 2/22/84

APPROVED BY

Carl Wilcox

TITLE

DISTRICT SUPERVISOR

DATE 2/23/84

CONDITIONS OF APPROVAL, IF ANY:

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 2/23/85

Operator Pelto Oil Company Lease and Well Ortiz No. 1

Correlation Log Type None From To

Temporary Bridge Plug Type None Set At

Perforations 6314'-6326' and 6344'-6354'
1 Per foot type 4" Tolson D.P.

Pad 15,000 gallons. Additives Versagel 1400

Water 45,000 gallons. Additives Versagel 1400

Sand 50,000 lbs. Size 40-60 (A)
plus 5,000 lbs. 40-70 Bauxite

Flush 5,500 gallons. Additives Versagel 1400

Breakdown 4800 psig (pump in) (A) ^A Lost 10,000 lbs.
with radioactive tracer.

Ave. Treating Pressure 5700 psig

Max. Treating Pressure 5870 psig

Ave. Injection Rate 26.0 BPM

Hydraulic Horsepower 2800 HHP

Instantaneous SIP 4500 psig

5 Minute SIP 3270 psig

10 Minute SIP 3190 psig

15 Minute SIP 3100 psig

Ball Drops: None Balls at gallons psig
increased
 Balls at gallons psig
increased
 Balls at gallons psig
increased

Remarks: Pressure test lines to 7000 psig. Shut in pressures: 30 minute.-
2940; 1 hour - 2850; 2 hour - 2700; 3 hour - 2600 *Walsh* ENGINEERING & PRODUCTION CORP.