Form C-105 Revised 10-1-78 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION Sa. Indicate Type of Lease NO. DF COPICO RCCEIVED P. O. BOX 2088 State Fee X DISTRIBUTION SANTA FE, NEW MEXICO 87501 SANTA FE 5. State Oil & Gas Lease No. FILE U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE OPERATOR 7. Unit Agreement Name IG. TYPE OF WELL SIL X R. Farm or Lease Name b. TYPE OF COMPLETION WELL X Ortiz 9. Well No. 2. Name of Operator Pelto Oil Company 10. Field and Pool, or Wildcat Two Greenspoint Plaza, Suite 400 16825 Northchase, Houston, Texas 77060 Wildcat 4. Location of Well O LOCATED 3450 FEET FROM THE West TWP. 14N RGE. SE THE North LINE OF SEC. 26 Santa Fe 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 2-81 Completing | K
21. Plug Back T.D. | 22. If Multiple Compl., How K_B 5804 4-6-81 5783 23. Intervals , Rotary Tools Drilled By 20. Total Depth 7450 7140 Temp

24. Producing Interval(s), of this completion — Top, Bottom, Name 25. Was Directional Survey Made Dakota "A" 7205-7258 Yes 27, Was Well Cored 26. Type Electric and Other Logs Run SEP = 2 1982 DIL, FDC/CNL, BHC Sonic, HR Dipmeter, Shot No CASING RECORD (Report all strings () in the control of the contro DEPTH SET AMOUNT PULLED HOLE SIZE CENTING RECORD WEIGHT LB./FT. CASING SIZE 13 3/8" 17 날" 590 sacks "H" 54.5 509 -0-12 ½" 6934 9 5/8" 40 & 43.5 1st stage 1413 sacks -0-2nd stage 1364 sacks -0-6726-7450 8농" 250 sacks -0-7 liner TUBING RECORD LINER RECORD 29. воттом SACKS CEMENT DEPTH SET SIZE TOP SCREEN SIZE PACKER SET 250 6726 7450 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. Perforation Record (Interval, size and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7205-58, 37 holes, 0.375" 9125 Gal 15%, HCL 7205-58 7205-58, 37 holes, 0.275" 80,000 Gal 40#crossliner Gel & 67,000#20/40 sand PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production Still completing Still completing NA Gas - Oil Ratio Water - Bbl. Prod'n. For Oil - Bbl. Gas - MCF Date of Test Hours Tested Choke Size TSTM 34 load 7-6-81 Swbd 11 hr Oil Gravity - API (Corr.) Calculated 24-Hour Rate Gas - MCF Water - Bbl. OIL - Bbl Flow Tubing Press. Casing Pressure Test Witnessed By 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Pelto OIl Company requests that all information be held confidential 35. List of Attachments 36, I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Petroleum Consultant

TITLE

8/9/82

DATE .

Low

SIGNED __

INSTRUCTIONS

This form in to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity loga run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico							
T. Ar	ah y	,		Т.	Canyon	_ T.	Ojo A	Alamo		т		Penn. "B"
												Penn. "C"
												Penn. "D"
												Leadville
												Madison
												Elbert
T. Gr	ayburg_	<u>-</u>		Т.	Montoya	т.	Manc	os	5100	Т.		McCracken
T. Sa	n Andre	s		Т.	Simpson	_ T.	Gallu	ıp		т.	- :	Ignacio Qtzte
										Т.		Granite
T. Pa	addock _			т.	Ellenburger	T.	Dako	ta A	7205	т.		
T. Bi	inebry_			Т.	Gr. Wash	_ т.	Могті	son	7393	т.		
T. Tu	ıbb			т.	Granite	_ т.	Todil	10		Т.		
T. Dr	inkard _			т.	Delaware Sand	_ т.	Entra	da		Т.	. –	
T. At	00			Т.	Bone Springs	Т.	Winga	ate		Т.		
T. Wo	lfcamp_			т.		_ т.	Chinl	e		Т.	. <u>.</u>	
T. Pe	nn			т.		T.	Permi	ian		т.		
T Cis	co (Bou	gh C)		т.		Т.	Penn	"A"		Т.	. –	
						. No	o. 4, fro	om				zo
No. 2, f	rom	70	003		to 7077	. No	o. 5, fro	т		••••••	1	o
No. 3, f	rom	·			to	. No	o. 6, fro	m	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		t	o
		•			IMPORTA	NT N	NATER	SANDS				
Include	data on	rate o	f water	inflow an	d elevation to which water ro	e in l	bole.	•				
No. 1, f	rom				t-		••••••	•••••••••••••••••••••••••••••••••••••••		•		
No. 2, f	rom		•••••••••	••••••••	to	••••••	•••••••		feet.	**********		
No. 3, f	rom		······································		to			********	feet.	***********		
No. 4, fr	rom				to				fcct.			************************************
					ORMATION RECORD (Attac							
From	То	s I	nickness n Feet		Formation		From	То	Thickness in Feet			Formation

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	ı						

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ---Sa, Indicate Type of Lease P. O. BOX 2088 DISTRIBUTION Fee X SANTA FE, NEW MEXICO 87501 SANTA FE 5. State Oil & Gas Lease No. FILE U.S.G.S WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND DEFICE OPERATOR IG. TYPE OF WELL OIL X B. Farm of Lease Name b. TYPE OF COMPLETION MEW X Ortiz 9. Well No. 2. Name of Operator Pelto Oil Company 10, Field and Pool, or Wildcat 3. Address of Operator Two Greenspoint Plaza, Suite 400 Wildcat 4. Location of Welf 5 Norhtchase, Houston, Texas 77060 0 LOCATED 3450 FEET FROM THE West LINE AND TWP. 14N Santa Fe 8ETHE North INE OF SEC. 26 RGE. NMPM 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) Completing KB 5804 4/6/81 6/2/81 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals | Hotary Tools Drilled By Cable Tools 20. Total Depth Robar 7450 7140 Temp 24. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made Dakota "A" 7205-7258 Yes SFP = 2 198Z 21. Was Well Cored 26. Type Electric and Other Logs Run DIL, FDC/CNL, BHC Sonic, HR Dipmeter, Shot 30 SWC CASING RECORD (Report all strings set in well) DEPTH SET CEMENTING RECORD HOLE SIZE AMOUNT PULLED CASING SIZE WEIGHT LB./FT. 17岁" 509 590 Sacks "H" 13 3/8 54.5 6934 12½" 9 5/8" 40 & 43.5 -0-1st Stage 1413 sacks 2nd Stage 1364 sacks -0-250 Sacks 6726-7450 -0-23 7 liner LINER RECORD TUBING RECORD 29. DEPTH SET BOTTOM SACKS CEMENT SIZE TOP SCREEN SIZE PACKER SET 250 7450 6726 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. Perforation Record (Interval, size and number) 7074 - 757003-12 AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL (7003-7075, 59 Holes 0.375") 7014-38 7003-7075 5000 Gal 15%, 89,500 7042-55 Gal Gel wtr & 68,000# 7058-66 20/40 Sand 7068-72 PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Shut In Swbd Gas - Oil Ratio Choke Size Oil - Bbl. Gas - MCF Water - Bbl. Date of Test Hours Tested Prod'n. For Test Period 15% Oil Gas TSTM 24 Bbl Fluid Swbd 7/26/81 11 Casing Pressure Calculated 24-Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Flow Tubing Press. OII - Bbl. 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Pelto Oil Company requests that all information be held donfidential for 35. List of Attachments an additional year. 36, I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE Petroleum Consultant

DATE .

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a nummary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico					
T. Anh	у		т.	Canyon	т	Ojo A	lamo	·	т.	Penn. "B"	
T. Salt			T.	Strawn	т	Kirtla	nd-Fruitl	and	т.	Penn. "C"	
B. Salt			т.	Atoka	Т	Pictu	red Cliffs	·	Т.	Penn. "D"	
T. Yate	es		; T .	Miss	т	Cliff	House		Т.	Leadville	
T. 7 Ri	vers		Т.	Devonian	Т	Menel	ee	4680	т.	Madison	
T. Que	en		Т.	Silurian	T	Point	Lookout	4830	т.	Elbert	
T. Gray	burg		T.	Montoya	Т	Mance	os	3100	T.	McCracken	
T. San	Andres		Т.	Simpson	Т	Gallu	P		т.	Ignacio Qtzte	
T. Glor	ieta		Т.	McKee	B	ase Gree	enhorn	7003		Granite	
hed T	dack		T	Ellenhurger	т	Dakot	aE	1 /203	T.		
T. Blir	ebry		т.	Gr. Wash	т	Моггі	son	7393	т.		
T. Tub	b		Т.	Granite	Т	Todil	10		Т.		
T. Abo			Т.	Bone Springs	Т.	Winga	ite		т.		
										-	
T. Pen	n		T.		Т	Permi	an		Т.		
T Cisc	o (Bough	C)	т.		Т.	Penn	"A"	<u> </u>	т.		
-		7205 7003		7077						to	
No. 3, fre	m			to	N	o. 6, fro	m			to	
include d	ata on rai	e of water in	iflow an	IMP	ORTANT		SANDS				
No. 1, fro	om			toto				feet .			
No. 2, fro	m			to				scct. ,	· · · · · · · · · · · · · · · · · · ·		
io. 3, fro	m		•••••	to			····	feet		······································	
No. 4, fro	mm			to		····	·····	fcet			
			F	ORMATION RECORD	(Attach ad	ditional	sheets it	f necessary)			
From	То	Thickness in Feet		Formation		From	То	Thickness in Feet		Formation	

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	

	OIL S WELL		OTHER-	8. Farm or Lease Name
ī.		20000000		7. Unit Agreement Name
	(se mot wat This FOR	SUNDRY	NOTICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OF PLUC BACK TO A DIFFERENT RESERVOIR. FOR PERMIT - " IFORM C-101] FOR BUCH PROPOSALS.]	
				THITTINI THE
	DPERATOR			
	LAND OFFICE		f 4 • • • • • • • • • • • • • • • • • •	5, State Oil & Gas Lease !
	U.S.G.S.			Stole
	FILE		•	5a. Indicate Type of Lease
	SANTA FE		SANTA FE, NEW MEXICO 87501	
	DISTRIBUTION		P. O. BOX 2088	Revis
			OIL CONSERVATION DIVISION	form

te Oil & Gas Lease No. It Agreement Name rm or Lease liame Oritz Pelto Oil Company 9. Well No. 3. Address of Operator Two Greenspoint Plaza , Suite 400 16825 Northchase, Houston, Texas 77060 10. Field and Pool, or Wildcat 4. Location of Well Wildcat West 15. Elevation (Show whether DF, RT, GR, etc.) Santa Fe KΒ 5804 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: DR ALTER CASING Temporary Abandon

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose PBTD: 7140' Dresser Perforated Greenhorn FM. 7003-7012, 7014-7038, 7042-7055, 7058-7066, 7068-7072, 7074-7075, 1 SPF, Ran 2 7/8 TBG and RTTS packer and set at 6865 Swabbed well dry, acidized with 5000 Gal 15% Acid, Swabbed well, Fraced with 89,500 Gallons 40# Cross linked gel and 68,000# 20/40 sand, average treat press 7600# at 21% BPM. Swabbed well, reacidized with 20,000 Gallons 15% Hcl Average press 6500# at 9 BPM. Swabbed well dry. on 7/26/81. Swabbed 11 hours, recovered 24 B.F., 15% Oil very small amount of Gas 1st FL at 6000, FFL at 6500 Lacked 2714 Barrels of Load water to recover, pulled RTTS packer and ran 2 7/8" TBG open ended set at 6850, 24 ID S.N. at 6820. Installed OCT 3000# W.P Xmas tree. On 7/28/81. Released completion unit. Shut well in. Request temp. abon. status until further evaluation can be made. Pelto Oil Co., request all information be held confidential (-See Attached)

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR TEMPORARY ABANDONMENT STATUS EXPIRES 9-7-83

ereby certify that the information above is true and complete to the best of my knowledge and belief.

Petroleum Consultant

Form C-103 Revised 10-1-

NERGY AND MINERALS DEPARTMENT	•
OIL CONSERVATION DIVISION	Form C-103
DISTRIBUTION P. O. BOX 2088	Revised 10-1-78
SANTA FE, NEW MEXICO AVENTALL STATES	
10/2014/11	5a. Indicate Type of Lease
U.S.C.S.	State Fee X
JUL 1 3 1981	5. State Oil & Gas Lease No.
OPERATOR	
CONSERVATION DIVISION	immminish
SUNDRY NOTICES AND REPORTS ON WEILL'S CONSERVATION DIVISION HOT USE THIS FORM FOR PROPOSALS.	
SUNDRY NOTICES AND REPORTS ON WELLES OF THE PROPERTY OF PROPERTY OF THE PROPER	7. Unit Agreement Name
1.	7. Only Agreement Name
OIL X GAS WELL OTHER-	
2. Name of Operator	8. Farm or Lease Name
Pelto Oil Company	Ortiz
3. Address of Operator Two Greenspoint Plaza, Suite 400	9. Well No.
16825 Northchase, Houston, Texas 77060	1
4. Location of Well	10. Field and Pool, or Wildcat
1	Wildcat
UNIT LETTER 0 3450 PEET PROM THE West LINE AND 4290 PEET PROM	
No. 14N 8E	
THE North LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
KV	Santa Fe
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER	
OTHER	
	and date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting dny proposed
work) SEE RULE 1103.	
Moved in and rigged up Farmington well service unit 6-17	7-81.
Perforated Dakota "A" /205-12, /216-20, /232-58, ACIGI2	zea with
5000 gallons 15% HCL. Swab tested, perforate additional	holes
7205½-12½, 7216½-20½, 7231½-57½. Halliburton frac Dakot	a "A"
zone with 4000 gallons 15% HCL, 80,000 gallons 40# cross	s link
gel and $67.000# 20/40$ sand. Swab tested on $7-6-81$, swab	oed 11
hours, recovered 13 BO, 34 BLW, well swabbed dry. Left	Halliburton
CIBP at 7356. Plug malfunctioned. Set Halliburton CIBP	e at 7175
and press tested to 1500# for 30 minutes, Dresser ran du	ımp bailer
and dumped 3.5 sacks cement (1.18cubic foot per sack) or	n top of
CIBP, second run dump bailer hit top of liner at 6726	lost 3.5
sacks cement, ran bit and scraper to 7140 and hit cement	t. Pulled
out of hole with bit and scraper. Now preparing to per:	forate
and test Greenhorn formation from 7003-7075.	
The state of the s	tion he
Pelto Oil Company respectively request that all information	CTOH DE
held confidential. Please hold information confidential for one year as fur	cther
evaluation is anticipated on Dakota A zone.	
Logs to be hand delivered by 7-15-81	
LOGS TO BE HANG GETTVETED By 7 13 01	
18. I hereby certify that the intoination above is the and complete	•
Petroleum Consultant	DAYS 7-10-81
PIENED PITTE PECTOTEUM COMSUITANT	DATE / 'U U /
Cant Zilvog SENIOR PETROLEUM GEOLOGIST	DATE 7-15-81
CENIUR PERIODERM DEULUDIAL	DATE

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ENERGI	ANU	AMILIED M		UCE	173111	/ICIN	

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DISTRIBUTION		
SANTA FE		
FILE		L
U.S.G.S.		
LAND OFFICE		
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OIL CONSERVATION DIVISION P. O. BOX 2088

Form	C-1	03	
Pavi	a a d	10.	.1-7

SANTA PE, NEW MEXICO 87501	
PILE L	5a. Indicate Type of Lease
U.S.G.S.	State Fee
OPERATOR .	5. State Oil 6 Gas Lease No.
orenation	
SUNDRY NOTICES AND REPORTS ON WELLS [80 NOT USE THIS FORM FOR PROPOSALS TO UNILL OR TO DECEPT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "TAPPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
· · · ·	7. Unit Agreement Name
WELL A WELL OTHER-	
Pelto Oil Company	8. Form or Lease Name Oritz
3. Address of Operator Two Greenspoint Plaza , Suite 400	9. Well No.
16825 Northchase, Houston, Texas 77060	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0 3450 PEET PROM THE WEST LINE AND 4290 PEET PROM	Wildcat
THE NORTH LINE, SECTION 26 TOWNSHIP 14N HANGE BE NAPA	
THE ST. CO. LAND S	
15. Elevation (Show whether DF, RT, GR, etc.) KV	Santa Fe
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	T REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	PLUS AND ABANDONMENT
PULL OF ALTER CASING CASING TEST AND CEMENT JOB	
ОТНЕЯ	
Temporary Abandon	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. PBTD: 7140'	estimated date of starting any proposed
Dresser Perforated Greenhorn FM. 7003-7012, 7014-7038, 7042 7068-7072, 7074-7075, 1 SPF, Ran 2 7/8 TBG and RTTS packer Swabbed well dry, acidized with 5000 Gal 15% Acid, Swabbed 89,500 Gallons 40# Cross linked gel and 68,000# 20/40 sand, press 7600# at 21½ BPM. Swabbed well, reacidized with 20,000 Average press 6500# at 9 BPM. Swabbed well dry. on 7/26/81. recovered 24 B.F., 15% Oil very small amount of Gas 1st FL Lacked 2714 Barrels of Load water to recover, pulled RTTS particles of the state	and set at 6865 well, Fraced with average treat 00 Gallons 15% Hcl Swabbed 11 hours, at 6000, FFL at 6500' acker and ran 2 7/8" DCT 3000# W.P
Request temp. abon. status until further evaluation can be a Pelto Oil Co., request all information be held confidential	
AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR TEMPORARY ADANDONMENT. STATUS EXPIRES 8-6-82	CCN = 1981]
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	SANTA FL
Petroleum Consultant	DATE
O 2777.	4/1/01

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
FILE	V
U.S.G.S.	
LAND OFFICE	

OIL CONSERVATION DIVISION

Form C-103

SANTA FE SANTA FF NEW MEXICO 87501	Revised 10-1-7
SANTA FE, NEW MEXICO 87501	Sa. Indicate Type of Lease
U.S.G.S.	State Fee
LAND OFFICE	5. State Oil 6 Gas Lease No.
OPERATOR	
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL TO SAS	7. Unit Agreement Name
WELL A WELL OTHER-	8. Farm or Lease Name
2. Name of Operator	Ortiz
Pelto Oil Company .	9. Well No.
3. Address of Operator Two Greenspoint Plaza, Suite 400 16825 Northchase, Houston, Texas 77060	1
4. Location of Well	10. Field and Pool, or Wildcat
0 3/50 West /290	Wildcat
UNIT LETTER U PEET FROM THE WOSL LINE AND FEET FROM	
THE NORTH LINE, SECTION 26 TOWNSHIP 14N RANGE 8E HMPM.	Allillillillilli
	<u> </u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
//////////////////////////////////////	Santa Fe
Check Appropriate Box To Indicate Nature of Notice, Report or Other	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ASANDON REMEDIAL WORK	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB COTHER	
Temporary Abandon	
	actimated data of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any proposed
PBTD: 7140'	
Dresser Perforated Greenhorn FM. 7003-7012, 7014-7038, 7042-7055, 7058-	-7066, 7068-7072,
7074-7075, 1 SPF, Ran 2 7/8 TBG and RTTS packer and set at 6865 Swabbed	l well dry,
acidized with 5000 Gal 15% Acid, Swabbed well, Fraced with 89,500 Gallo	
linked gel and 68,000# 20/40 sand, average treat press 7600# at 21½ BPM reacidized with 20,000 Gallons 15% Hcl Average press 6500# at 9 BPM.	
on 7/26/81. Swabbed 11 hours, recovered 24 B.F., 15% 0il very small an	
at 6000, FFL at 6500', Lacked 2714 Barrels of Load water to recover, pu	
ran 2 7/8" TBG open ended set at 6850, 24 ID S.N. at 6820. Installed	
X mas tree. On 7/28/81. Released completion unit. Shut well in.	•
Request temp. abon. status until further evaluation can be made.	
Pelto Oil Co., request all information be held confidential. AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR TEMPORARY ABANDONMENT STATUS EXPIRES 8-6-83 OIL CONSERVATION OF BUTTHIN 24 HOURS OF BUTTHIN 24 HOUR	BE NOTIFIED
· · · · · · · · · · · · · · · · · · ·	ISSION TO BERATIONS
AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR 83	ECINNING OF E
AUTHORIZATION FOR MINISTRATUS EXPIRES 8 -6 - CONSERVATIONS OF B	Ean
TEMPORARY ABANDONMENT STATUS EXPIRES 8-6-83 OIL CONSERVATION CONTENTS OIL CO	
AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR TEMPORARY ABANDONMENT STATUS EXPIRES 8-6-83 OIL CONSERVATION COMM WITHIN 24 HOURS OF B	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
10. I meleon certain met dat	
Production Manager	July 26, 1982
elento A Maria	
One 7/horan DISTRICT SUSTRICTOR	1 1 10 10 100

DISTRIBUTION	C-102 and C-103				
NTA FE NEW MEXICO OIL CONSERVATION	I Hertive 1-1-65				
CONFIDENTIAL CONFIDENTIAL 23 1984					
	raicole Type of Lease				
AND OFFICE	VISION Etate OII & Gas Lease No.				
AND OFFICE PERATOR OIL CONSERVATION DIVISION FE	5. Diale on a see Estate view				
SUNDRY NOTICES AND REPORTS ON WELLS 100 HOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DELEPH OR PLUG BACK TO A DIFFERENT RESERVOIR. 100 HOT USE THIS FORM FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)					
USE APPELLATION FOR PERMIT = (100mg C 101)	7. Unit Agreement Name				
OIL X GAS OTHER-					
Name of Operator	8. Farm or Lease Name Ortiz				
PELTO OIL COMPANY	9. Well No.				
Address of Operator c/o Walsh Engineering & Prod. Corp	1				
P.O. Drawer 419, Farmington, New Mexico 87499 Location of Well	10. Field and Pool, or Wildcat				
	Wildcat				
UNIT LETTER N . 4290 FEET FROM THE NORTH LINE AND 3300 FEET FR					
THE West LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMI					
15. Elevation (Show whether DF, RT, GR, etc.)	12. County				
5783'GL, 5803' DF, 5804' KB	Santa Fe				
Check Appropriate Box To Indicate Nature of Notice, Report or					
NOTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:				
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING				
CRY ORM REMEDIAL WORK	PLUG AND ABANDONMENT				
CHANGE PLANS CASING CHANGE PLANS CASING TEST AND CEMENT JQB					
OTHER					
OTHER					
. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any proposes				
work) SEE RULE 1103.	_				
The following work was performed $8-24-83$ to $1-31-84$:	÷				
1. Set wireline bridge plug at 6460' with 5 sacks cement on	top of bridge plug.				
2. Perforate Niobrara:					
6138' - 6146', 8 feet, 8 holes					
6192' - 6197', 5 feet, 5 holes					
6244' - 6248', 4 feet, 4 holes					
6280' - 6284', 4 feet, 4 holes					
6346' - 6350', 4 feet, 4 holes					
TOTAL 25 feet, 24 holes 3. Perforate 4 squeeze holes at 6020'. Squeeze with 100 sacks	Class "R" cement.				
3. Perforate 4 squeeze notes at 6020. Squeeze with 100 sacks	orado p coment				
4. Squeeze perforations 6020' to 6275' with 200 sacks Class	"B" cement.				
1 (1201 + C2251 + + 150 cacke Clace "B"	cement.				
$\frac{1}{2}$	holes.				
6. Perforate 6314' to 6326' and 6344' to 6354', 22 feet, 22					
7. Fracture treatment - See attached.					
8. Swab well					
9. Run 2-7/8" tubing landed at 6265'. No packer.					
10. Halliburton Retrievable bridge plug at 6380. Did not re	etrieve bridge plug.				
11. Well shut in with chain and lock through valve handles an	d location cleaned up.				
8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	•				
FOR: PELTO OLL COMPANY President, Walsh Engr.	2/22/04				
THE & Production Corp.	DATE 2/22/84				
Ewell N. Walsh, P.E.					
Carl Biles DISTRICT CHIEFITSON	DATE 2/23/84				
PPROVED BY					
ONDITIONS OF APPROVAL, IF ANY:					

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR TEMPORARY ABANDONMENT STATUS EXPIRES 2/23/85

Operator Pelto Oil Comp	Lea	Lease and Well Ortiz No. 1				
Correlation Log	Турс				Го	
Temporary Bridge Plug	Туре	None	Set At			
Perforations			nd 6344'-6354' ot type			
Pad	15,000	gal:	lons.	Additives <u>Ve</u>	rsagel 1400	
Water	45,000	gal:	lons.	Additives_Ve	rsagel 1400	
Sand	50,000 plus 5,000			40-60 (A 40-70 Baux		
Flush	5,500	gal	lons.	Additives <u>Ver</u>	sager 1400	
Breakdown	4800	psig (pu	mp in)	(A) Løst 10 with ra tracer	adioactive	
Ave. Treating Pressure	5700	psig				
Max. Treating Pressure	5870	psig				
Ave. Injecton Rate	26.0	BP M				
Hydraulic Horsepower	2800	HHP				
Instantaneous SIP	4500	psi g	•		•	
5 Minute SIP	3270	psig				
10 Minute SIP	3190	psig				
15 Minute SIP	3100	psig		•		
Ball Drops:	None	Balls a	t	gallons	psig	
		Balls a	t	gallons	psig	
• •		Balls a	it	gallons		
Remarks: Pressure tes: 2940; 1 hour - 2850; 2 2600	t lines to 70 hour - 2700;	000 psig. 3 hour -		n pressures: h engineering a		

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