

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED
JUL 13 1981

OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pelto Oil Company		8. Farm or Lease Name Ortiz
3. Address of Operator Two Greenspoint Plaza, Suite 400 16825 Northchase, Houston, Texas 77060		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>3450</u> FEET FROM THE <u>West</u> LINE AND <u>4290</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>14N</u> RANGE <u>8E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) KB 5804		12. County Santa Fe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12¼" hole to 6934. Schlumberger ran DIL, density, sonic log. Ran 171 jts 9 5/8" 40# & 43.5# L-80, N80 and K55 casing set at 6934. B. J. cemented in 2 stages as follows: 1st stage: 1113 sacks light weight followed by 400 sacks class "H".
2nd stage: 1364 sacks light weight followed by 100 sacks class "H"
Plug down 0500 hours 5/20/81. Cement circulate to surface. Test casing and BOP to 1500 # for 30 minutes at 0500 hours 5/22/81. Drilled ahead with 8½" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Jones TITLE Petroleum Consultant DATE 7-10-81
APPROVED BY [Signature] TITLE SENIOR PETROLEUM GEOLOGIST DATE 7-15-81