

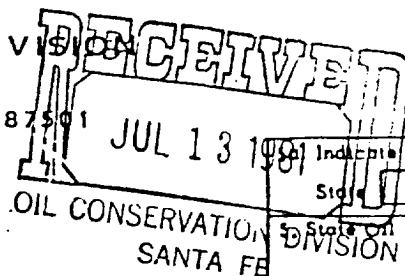
## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



Indicate Type of Lease

State ☐Fee ☒

State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pelto Oil Company	8. Farm or Lease Name Ortiz
3. Address of Operator Two Greenspoint Plaza, Suite 400 16825 Northchase, Houston, Texas 77060	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>3450</u> FEET FROM THE <u>West</u> LINE AND <u>4290</u> FEET FROM THE <u>North</u> LINE, SECTION <u>26</u> TOWNSHIP <u>14N</u> RANGE <u>8E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) KB 5804	12. County Santa Fe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Farmington well service unit 6-17-81. Perforated Dakota "A" 7205-12, 7216-20, 7232-58, Acidized with 5000 gallons 15% HCL, Swab tested, perforate additional holes 7205½-12½, 7216½-20½, 7231½-57½. Halliburton frac Dakota "A" zone with 4000 gallons 15% HCL, 80,000 gallons 40# cross link gel and 67,000# 20/40 sand. Swab tested on 7-6-81, swabbed 11 hours, recovered 13 BO, 34 BLW, well swabbed dry. Left Halliburton CIBP at 7356. Plug malfunctioned. Set Halliburton CIBP at 7175 and press tested to 1500# for 30 minutes, Dresser ran dump bailer and dumped 3.5 sacks cement (1.18 cubic foot per sack) on top of CIBP, second run dump bailer hit top of liner at 6726 lost 3.5 sacks cement, ran bit and scraper to 7140 and hit cement. Pulled out of hole with bit and scraper. Now preparing to perforate and test Greenhorn formation from 7003-7075.

Pelto Oil Company respectfully request that all information be held confidential.  
Please hold information confidential for one year as further evaluation is anticipated on Dakota A zone.

Logs to be hand delivered by 7-15-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Jones TITLE Petroleum Consultant DATE 7-10-81

APPROVED BY \_\_\_\_\_ TITLE Oil & Gas Division Chief DATE 7-15-81