| OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 | Form C-103 Revised 10-1-7 |
|--|---|
| AND OFFICE | State X Fee |
| SUNDRY NOTICES AND REPORTS ON WELLS THE POT USE THIS FORM FOR PROPOSALS TO DAILL ON TO DEEPEN OF PLUC BALL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" FROM C-101) FOR SUCH PROPOSALE.) | 7. Unit Agreement Hone |
| ELTO OIL COMPANY | 8. Form of Leone Name STATE |
| censpoint Plaza, Suite 400, 16825 Northchase, Houston, Texas 77060 | 10. Field and Pool, or Wildcat |
| East LIME, RECTION 36 TOWNSHIP 14N SEE NAME. | Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) | Santa Fe |
| Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT | ner Data REPORT OF: |
| PLUE AND ABANDON REMEDIAL WORK COMMENCE DRILLING DPMS. CHANCE PLANS CASING TEST AND CEMENT JOS OTMER | ALTERING CASING PLUE AND ABANDOHMENT |
| scribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including k) see Rule 1103. | estimated date of starting any proposed |

Air drilled 6 3.4" hole to 5405' and hole became wet. Mudded up with 9.2#/gal. mud and drilled to 5515'. Dresser Atlas ran induction log, sonic log and dipmeter. Received verbal approval from C. G. Ulvog to plug and abandon on 11/2/81.

Western plugged as follows:

| | Plug #1 5450-5300', | , 150' Plug, 48 sacks Class | "H" with 2%cc. |
|--|---|---|-----------------|
| | Plug #2 4310-4210' | 100' plug 50' above and 50 casing set at 4267', 33 sa |)' below 7 5/8" |
| | | 50' plug at surface, 24 sa 28cc. | |
| ÷ | Installed Dry Hole Reserve Pit dries (| Marker. Will clean up locat out. | ion as soon as |
| | oformation above is true and complete | to the best of my knowledge and belief. | |
| Office of the state of the stat | | Petroleum Consultant | 11/3/81 |
| • | | ***** | DAYE |

| ENERGY AND MINIERALS DEPARTMENT OIL CONSERVATION DIVISION DI VISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DI VISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DI VISION DI VISIONI D | 11547775=1:- |
|--|---|
| DISTRIBUTION P. O. BOX 2088 SANTA FE SANTA FE, NEW MEXICO 87501 OC | 17 E 1001 Form C-103 |
| U.S.G.S. EAND OFFICE CIL CONS. | Sa. Indicate Type of Lease |
| OPERATOR | 5, State Oil & Gol Quose No. L. G 2450 |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | 7, Unit Agreement Name |
| 2. Name of Operator | 8. Farm or Lease Hame |
| PELTO OIL COMPANY 3. Address of Operator | STATE |
| 2 Greenspoint Plaza, Suite 400, 16825 Northchase, Houston Texas 77060 | 9. Well No. |
| 4. Location of Well WHIT LETTER 1980 FEET FROM THE NORTH LINE AND 2970 FEET FROM | 10. Field and Pool, or Wildcan Wildcat |
| | |
| THE LINE, SECTION TOWNSHIP RANGE HMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Santa Fe |
| Check Appropriate Box To Indicate Nature of Notice, Report or Oth | er Data |
| NOTICE OF INTENTION TO: SUBSEQUENT | REPORT OF: |
| PERFORM REMEDIAL WORK PLUE AND ABANDON REMEDIAL WORK | ALTERING CASING |
| PULL OR ALTER CASING EMANGE PLANS CASING TEST AND CEMENT JOB X | PLUS AND ASANDONMENT |
| OTHER | |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including a work) SEE RULE 1103. | stimated date of starting any proposed |
| Sury see Note 1103. | |
| Drilled 9 7/8" Hole to 4270' with 9.1 PPG mud. Dresser rBHC Acoustilog and Dipmeter. Ran 7 5/8" 26.40 $_{\sharp}$ K-55 and | N-80 LT&C |
| casing set at 4267'. Western cemented with 1575 sacks 6 cement with 6% gel and 5# Gilsonite, followed with 200 s | 5/35 poz mix acks Class"H". |
| with ½# Celloseal. Plug down at 2:45 A.M. 10/25/81 with Circulated 130 sacks cement to surface. N. U. BOP's and | 2400# pressure. Rotary Head |
| and test casing and BOP's to 1500# for > hr. Now drillin drilled hole. | g 6 3/4" air |
| | |
| | , |
| | |
| | |
| | |
| | |
| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| Petroleum Consultant | 10/20/01 |
| | DATE 10/26/81 |
| Con 1 7 Line | |

| NERGY AND MINERALS DEPARTMENT O. OF COPICO OCCUPYO DISTRIBUTION SANTA FE | OIL CONSERVATION D P. O. BOX 2088 SANTA FE, NEW MEXICO | JIVISION | (G) 器) (V/) 图 0CT 1 5 1981 193-1-78 |
|---|---|-------------------------|--|
| U.S.G.S. LAND OFFICE OPERATOR | · | OIL C | SANTA FE 5. State Oil & Gas Lease No. L. G 2450- |
| USE "APPLICATION F | OTICES AND REPORTS ON WELLS 15 TO DAILL ON TO DEEPEN OF PLUG BACK TO'A DIF 16 PERMIT -" (FORM C-101) FOR SUCH PROPOSALS | PERENT RESERVOIR. .) | 7, Unit Agreement Name |
| OIL X WELL COMPANY PELTO OIL COMPANY | THER- | | 8. Form or Lease Name State |
| Address of Operator | 400, 16825 Northchase, Housto | n, Texas 77060 | 9. Well No. 1 |
| Location of Well WHIT LETTER | FEET FROM THE NORTH LINE AND | 2970 PEET PROM | 10. Field and Pool, or Wildcan Wildcat |
| THE East LINE, SECTION | 36 TOWNSHIP 14N RANGE | | 12. County |
| | 15. Elevation (Show whether DF, RT, GR 5824 Ungaraded | , esc., | Santa Fe |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PLUG AND ABANDON

NOTICE OF INTENTION TO:

FULL OR ALTER CASING

work) SEE RULE 1103.

SUBSEQUENT REPORT OF:

Moved in and rigged up Y.W. Drilling Company Rig #4. Spudded 14 3/4" surface hole at 4:30 P.M. 10/9/81. Drilled 14 3/4" hole to 376'. Ran 10 3/4" 40.5# K55 ST&C casing to 374'. Western cemented 10 3/4" casing with 450 sacks Class "H" cement with 2% CaCl and ½# Celloflake, Plug down at 7:30 P.M. 10/10/81 with 1000#, circulate 135 sacks cement to surface. Wait on cement and installed 10" 3000# x 9 5/8" SOW casing head and 10" 3000# double ram BOP, Tested casing and BOP's to 500# for ½ hr. at 1:30 P.M. 10/11/81. Now drilling 9 7/8" hole.

REMEDIAL WORK

| ertify that the information above is true and | d complete to the best of my knowledge and belief. | |
|---|--|------|
| | | |
| () Jun | TITLE | DATE |