• *	2771	E UF	NEW	MEXICU	
ENERC	SY AND	MIN	ERALS	DEPARTM	ENT

ΕN	ERGY AND MINERALS DEPARTMENT				Form C-1	
		OIL CONSER	VATION DIVISIO	N	Revised	10-1-78
	DISTRIBUTION SANTA FE		BOX 2088			
	FILE	SANTA FE, N	EW MEXICO 87501	Tons	ะการกังกระว	5
	U.8.G.8.			IF.		
		REQUEST F	FOR ALLOWABLE			
	TRANSPORTER OIL GAS		4.410		SEP 19 1983	
		AUTHORIZATION TO TRA	SPORT OIL AND NATUR	AL GAS	NEEDVATION DIVIS	
	Operator				SANTA FE	UN
	BLACK OIL, INC.	(same company - simple	change of company	name)		
	Address P.O. Box 537 F	armington, NM 87499				
		<u> </u>				
	Reason(s) for filing (Check proper bi		Other (Please	ezplain)	······································	
	Recompletion	Change in Transporter of:		of Opera	tor	
	Change in Ownership V		Ges (Change	d name o	f company)	
			densate			
	If change of ownership give name and address of previous owner	Colorado Plateau Geolog P.O. Box 537, Farmingto		•		
	and address of previous owner	110, box 557, Talmingto	II, MI 07499			<u> </u>
11.	DESCRIPTION OF WELL AND					
	Lease Name Ferrill	Well No. Pool Name, Including 2 Wildcat	Formation	Kind of Leas	_	Lease No.
	Location	2 Wildcat		State, Federa	lor Fee Fee	
) Courth	1000	•	T .	
	Unit Letter;;) Feet From The South L	ine and 1900	Feet From	The East	
	Line of Section 5 To	ownship 13N Range	9E , NMPM.	San	ta Fe	. .
			/ NOT NI,			County
П.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G			,	
	Name of Authorized Transporter of O	u or Condensate	Address (Give address to	which approv	ved copy of this form is to	be sentj
	Name of Authorized Transporter of Co					
		zsinghead Gas 📄 or Dry Gas 🗍	Address (Give address to	which approx	ved copy of this form is to	be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? Whe	N	
	give location of tanks.					
	If this production is commingled wi	ith that from any other lease or pool	give commingling order n	umber:		
V.,	COMPLETION DATA	Oil Well Gas Well				
	Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Res*	v. Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	· · · · · · · · · · · · · · · · · · ·
	3/29/82	4/2/82	1610'		Plugged and ab	andoned
[Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
ļ	5918 KB				_	
	None				Depth Casing Shoe	
┝	None					
ŀ	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEME	
T	10''	8-5/8''	200'		To surface	
	6 ¹ / ₄ " cement plugs:]	100' to 1610' - 500' plu				
L			g and 200' to surfa	ace.		
	TEST DATA AND REQUEST F(DIL WELL		fter recovery of total volume epth or be for full 24 hours)	of load oil a	nd must be equal to or exc	ceed top allow
-	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, pas lift	etc.)	
						~~~~
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	i și
L						
1	Actual Prod. During Test	Oil-Bbls.	Water - Bbie.		Gas - MCF	
L_		<u> </u>				
G	FAS WELL					
	Actual Prod. Test-MCF/D	Length of Test-	Bbis. Condensate/MMCF	T	Gravity of Condensate	
L						
	Teeling Method (pitot, back pr.)	Tubing Pressure ( Shut-is )	Casing Pressure (Shut-in	)	Choke Size	
L						
С	ERTIFICATE OF COMPLIANC	E	OIL CON	SERVATIO	ON DIVISION	
Ŧ	hereby certify that the rules and re	mulations of the Oil Concernation	APPROVED			
Di	vision have been complied with	and that the information given			-	
ab	ove is true and complete to the	best of my knowledge and belief.	BY		·····	<u> </u>
1 1 1 1						
/ Sum Conster			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend			
(Signature)			well, this form must be	accompanie	ed by a tabulation of th	
president			tests taken on the well			u fee etta
(Title)			All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
	the second s	983	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	/ (Dete					
			Separate Forms C-		e filed for each pool	multiply

THE AND MINCHALD UPPAR INION	OU CONSE	RVATION DIVISI	ON	Revised	10-1-78
DISTRIBUTION	Р.	O. BOX 2088			
FILE	SANTA FE, NEW MEXICO 87501				ĥ
LAND OFFICE	DECHE	ST FOR ALLOWABLE		SEP 19 1983	
TRANSPORTER OIL GAS		AND	241		
PROBATION OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NAT	URAL GASCO	NSERVATION DIVIS	ION
BLACK OIL, INC.	(same company - sim	ple change of compar	ny name)		
Address P.O. Box 537, F	armington, NM 87499				•
Reason(s) for filing (Check proper b		Other (Plea			
New Well	Change in Transporter of: Oil	Dry Ges	Change of Operator		
Change in Ownership	Casinghead Gas	Condensate (Chang	ged name of	company)	
Change of ownership give name nd address of previous owner	Colorado Plateau Geo P.O. Box 537, Farmin		nc •'		
ESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Inclu	ding Formation	Kind of Lease	•	Legae N
Ferrill	2 Wildcat		State, Federal	<b>T</b>	
Location 0.33	l) South	1980	•	East	
Unit Letter;;	U Feet From The South	Line and	Feet From 7	ne	
Line of Section 5 T	ownship 13N Pang	у• <u>9</u> Е, №	a, Sant	ta Fe	Count
ESIGNATION OF TRANSPO				·	
Name of Authorized Transporter of C	bil or Condensate	Address (Give address	to which approv	ed copy of this form is i	o be sentj
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address	to which approv	ed copy of this form is i	o be sent)
f well produces oil or liquids, tive location of tanks.	Unit Sec. Twp. Ro	ge. Is yas actually connec	led? Whe	n	<u></u>
this production is commingled v OMPLETION DATA	with that from any other lease or	pool, give commingling orde	r number:		
Designate Type of Complet	ion - (X)	Well New Well Workover	Deepen	Piug Back Same Res	'v. Diff. Ret
Date Spudded 3/29/82	Date Compl. Ready to Prod. 4/2/82	Total Depth 1610'	<u>i</u>	P.B.T.D. Plugged and a	handoned
levations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay		Tubing Depth	
5918 KB Perforations				Depth Casing Shoe	<u> </u>
None		, AND CEMENTING RECON	0	_	<u> </u>
HOLE SIZE	CASING & TUBING SIZE			SACKS CEM	ENT
10''	8-5/8"	200'		To surface	
6¼" cement plugs:		plug			
		plug and 200' to su			
EST DATA AND REQUEST F IL WELL ate First New Oil Run To Tanks		t be after recovery of total volu his depth or be for full 24 hours Producing Method (Flow	リ		xceed top all
ength of Test	Tubing Pressure	Casing Pressure		Choke Size	
			<u>n Fí</u>		
ctual Prod. During Test	Oil-Bble.	Water - Bbls.			
			SEI	P-15-1983	
AS WELL crual Prod. Test-MCF/D	Length of Test-	Bbls. Condensate/MMC	F CILY	GRAVITY of Condensate	
eeting Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Shut		DIST. 3 Choke Size	
			-	·····	
RTIFICATE OF COMPLIAN	CE			ON DIVISION	
eraby certify that the rules and	regulations of the Oil Conservat a and that the information given	tion APPROVED		•	
ove is true and complete to the	and that the information given best of my knowledge and bel	ief. BY			<u></u>
		TITLE		<u></u>	
Kund M	1	This form is to	be filed in co	mpliance with RULE	1104.
	ature)	well, this form must	be accompanie	ble for a newly drille ed by a tabulation of	the deviation
Presiden	+	tests taken on the t	vell in accords	nce with AULE 111. be filled out complet	
12/ 6. 1	tle) 1 <7 8 3	able on new and rec	completed well	8.	
10/ 821/1 (De		well name or number	or transporter	III, and VI for change , or other such change be filed for each poo	of conditio
		I and malls		-	•

			Kevised 10-1-/8	
		ATION DIVISION		
SANTA PE				
PILE	SANTA FE, NEW MEXICO 87501			
LAND OFFICE	REQUEST F	OR ALLOWABLE		
TRANSPORTER GAS		AND	SEP 19 1983	
PROBATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL		
Operator BLACK OIL, INC.	. (same company - simple		HL CONSERVATION DIVISION	
Address P.O. Box 537. F	Farmington, NM 87499			
Reason(s) for filing (Check proper b		Other (Please expl		
New Well	Change in Transporter of:	Change of	-	
Recompletion		Gos (Changed n	ame of company)	
Change in Ownership X				
If change of ownership give name and address of previous owner	Colorado Plateau Geolog P.O. Box 537, Farmington			
DESCRIPTION OF WELL AN				
Lease Name Ferrill	Well No. Pool Name, Including 2 Wildcat		of Lease Lease No , Federal or Fee Fee	
Location		-   51414	, roderal of rov	
Unit Letter 0 ; 33	30 Feet From The South L	ine and <u>1980</u> Fe	et From TheEast	
Line of Section 5	Township 13N Bange	9E NMPM	Santa Fe	
Line of Section D	Township 1.3N Range	9E , NMPM,	Salita Fe County	
	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of C	011 or Condensate	Address (Give address to whi	ch approved copy of this form is to be sent)	
Name of Authorized Transporter of C	Casinghead Gas 📄 or Dry Gas 🛄	Address (Give address to whit	ch approved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.		To gas derivery connected?	, when	
If this production is commingled v COMPLETION DATA	with that from any other lease or pool	, give commingling order numb		
Designate Type of Complet	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'	
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3/29/82	4/2/82	1610'	Plugged and abandoned	
Elevations (DF, RKB, RT, GR, etc.)	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
5918 KB Perforations	<u></u>	-	Depth Casing Shoe	
None				
HOLE SIZE		D CEMENTING RECORD		
10"	CASING & TUBING SIZE	200 '	To surface	
6 ¹ / ₄ " cement plugs:	<u>1100' to 1610' - 500' plu</u> 750' 59 1000' - 250' plu	g g and 200' to surface		
TEST DATA AND REQUEST I			oad oil and must be equal to or exceed top allow	
OIL WELL	able for this d	epth or be for full 24 hours)	• · · · · · · · · · ·	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chokesin PINED	
Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	DECEIVEN	
Relati Pibli. Daring Tast		water - DDIS.		
	······································		SEP 1 5 1983	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		OIL CON. DIV.	
Actual / 1001 1001- mg1 / B	Tendto Of Lest.	Bbls. Condensate/MMCF	Gravity of Contenars	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIAN			RVATION DIVISION	
hereby certify that the rules and ivision have been complied with	regulations of the Oil Conservation	APPROVED		
bove is true and complete to the	e best of my knowledge and belief.	BY		
. 1		TITLE		
16 12	11	This form is to be fill	ed in compliance with RULE 1104.	
Sun Co. 1St		If this is a request for	r allowable for a newly drilled or deepened	
Presider	atwe)		companied by a tabulation of the deviation accordance with RULE 111.	
	1 (:le)		rm must be filled out completely for allow-	
14/Sent	1983	Fill out only Section	I. II. III, and VI for changes of owner,	
(Da	ale)	well name or number, or tra	naporter, or other such change of condition.	
		Separate Forma C-104	a must be flied for each pool in multiply	

	OIL CONSERV	ATION DIVISION	Xevised 10-1-78
DISTRIBUTION SANTA FE		30X 2088 EW MEXICO 87501	
FILE U.S.G.S.		រុច	
LAND OFFICE		OR ALLOWABLE	
OPERATOR		AND ISPORT OIL AND NATURAL G	SEP 19 1983
Operation OFFICE			CONSERVATION DIVISION
BLACK OIL, INC.		change of company name)	SANTA FE
P.O. Box 537, Fa Reason(s) for filing (Check proper ba	armington, NM 87499	Other (Please explain)	·
New Well	Change in Transporter of:	Change of Ope	rator
Recompletion Change in Ownership	Oil Dry ( Casinghead Gas Cond	Gas (Changed name	of company)
If change of ownership give name and address of previous owner	Colorado Plateau Geolog P.O. Box 537, Farmington		
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	Formation Kind of L	
Ferrill	2 Wildcat		leral or Fee Fee
Unit Letter 0 330	U Feet From The South L	ine and 1980 Feet Fra	East
	ownship 13N Hange	· · · · · · · · · · · · · · · · · · ·	anta Fe County
	······································		County
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G		proved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas 📄 or Dry Gas 🗔	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.			
If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,		
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded 3/29/82	Date Compl. Ready to Prod. 4/2/82	Total Depth 1610'	P.B.T.D. Plugged and abandoned
Elevations (DF, RKB, RT, GR, etc.) 5918 KB	Name of Producing Formation	Top Oil/Gas Pay -	Tubing Depth
Perforations None	<u></u>		Depth Casing Shoe
Mone	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	<b>DEPTH SET</b>	SACKS CEMENT
10	8-5/8	200	To surface
6½" cement plugs:	<u>1100' to 1610' - 500' plu</u> 750' 59 1000' - 250' plu	g g and 200' to surface.	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	<u>F<u>G</u><u>E</u>IVE<u>M</u></u>
			- SFP 1 5 1983
GAS WELL			DIN DIV
Actual Prod. Test-MCF/D	Length of Test-	Bbls. Condensate/MMCF	Grovity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION DIVISION
bereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	. 19
Division have been complied with bove is true and complete to the	and that the information given	BY	
· /		TITLE	
1 Sun Co. 1St.	1		compliance with RULE 1104.
(Signa	iture)	well, this form must be accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation
/resident			ust be filled out completely for allow-
14/ Sent	1983	able on new and recompleted w Fill out only Sections I.	ells. I. III, and VI for changes of owner,
(Dat	(e)	well name or number, or transport	rter, or other such change of condition. It be filed for each pool in multiply