		t mat			
ENERGY AND MINERALS DEPARTMENT	OIL CONSE	RVATION	WISION W/19"	1111	
DISTRIBUTION		). BOX 2088	- I A BAR BAR CARA CARA		Form C-103 Revised 10-1-78
SANTA FE	SANTA FE,	NEW MEXICO	MPR107 1982		
FILE		141	MIN 01 1302	Sp Indicate Type	
LAND OFFICE		UC U	UIVOLINIA AUNO	State	F 00 X
OPERATOR			SANTA FE	S. State Oil & Go	is Leuse No. -
SUNDRY 100 NOT USE THIS FORM FOR PROPOS USE "APPLICATION	NOTICES AND REPORT SALS TO DRILL OF TO DEEPEN OF FOR PERMIT - " FORM C-1011	SON WELLS	ERENT RESERVOIR.	7. Unit Agreemer	
1. CIL X GAS WELL	OTHEN-			8. Farm or Lease	
2. Name of Operator				Ferrill	- Nawe
COLORADO PLATEAU GEOLOG	SICAL SERVICES, INC	•		9. Well No.	
3. Address of Operator	101 NN 07/01			2	
P. O. Box 537 FARMING 4. Location of Well	ON, NM 87401			10, Field and Po	ol, or Wildcat
	330 FEET FROM THES	outh	1980	Wildcat	
					<u>IIIIIIIII</u>
East	5 TOWNSHIP	13N	9E		
THELINE, SECTION_	TOWNSHIP	AANGE .		VIIIII	MMMMM
	15. Elevation (Show u	whether DF, RT, GR,	etc.)	12. County	
	5913GR		·	Santa Fe	VIIIIIA
16. Check Ap NOTICE OF INT	propriate Box To Indic ENTION TO:	ate Nature of N		her Data T REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N REMEDIAL W		ALTER	
TEMPORARILY ABANDON		COMMENCE D	RILLING OPNS.	PLUG	AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST	AND CEMENT JOB		<b></b> 1
		OTHER			· []
OTHER		-LJ			
17. Describe Froposed or Completed Opera	ations (Clearly state all pertin	ent details, and give	pertinent dates, including	estimated date of	starting any proposed
work) SEE RULE 1103.			. 1 .	11	
We have plugged	and abandoned this	well with ce	ment plugs as it	DITOMS:	
	) to 1100' (500') 750' (250') ' (200')				
	stalled a surface m	arker (4½").			
		1 <b>*</b> • • •			
		a heat of my knowled	e and belief.		
18. I hereby certify That the information at	nove is true and complete to th	IE DEBU VI ICT KNOWIEL		•	
DICHED / Sun G. /S	KA TITL	President		Apr	il 4, 1982

	<b>S</b> EE 16.0	COLLAIST
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\_\_\_\_ DATE \_\_\_\_\_

STATE OF NEW MEXICO ENERGY AND MILIERALS DEPARTMENT	Solar Contraction	
OIL CONSEF	RVATION DIVISION	Form C-103
SANTAFE SANTA FE, I	NEW MEXICO 87501 APH 07	3d. Indicate Type of Lease
U.S.G.S. LAND OFFICE OPERATOR	•	State Jack Fee X
SUNDRY NOTICES AND REPORT 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DECEMENT USE "APPLICATION FOR PERMIT -" (FORM C-101) F	S ON WELLS PLUG BACK TO A DIFFERENT RESERVOIR. OR SUCH PHOPOSALS.	7. Unit Agreement Jame
OIL X CAS OTHER-		8. Farm or Lease Name
COLORADO PLATEAU GEOLOGICAL SERVICES, INC	•	Ferrill
Address of Operator		g. Well No. 2
P. O. Box 537 FARMINGTON, NM 87401 4. Location of Well O 330 PEET FROM THE SI	outh 1980	10. Field and Pool, or Wildcan Wildcat
East 5 THE TOWNSHIP		
	whether DF, RT, GR, etc.)	12. County Santa Fe
	Norma of Nation Papart of C	
NOTICE OF INTENTION TO:	ate Nature of Notice, Report or C SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	OT HER	
OTHER		ine estimated date of starting any proposed
work) SEE RULE 1903.		
We have plugged and abandoned this	well with cement plugs as :	IOIIOWS:
1. TD (1610) to 1100' (500') 2. 1000' to 750' (250') 3. 0 to 200' (200')		
We have also installed a surface m	$(4^{1}_{2}'')$ .	
		•
	· •·• •	
18. I hereby certify that the information above is true and complete to the	he beat of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·
DIGNED /Sauce G. SM TIT	President	April 4, 1982
Carl Elling-	SENIOR PETROLEUM GEOLOGIST	DAYE
APPROVED BY	. (	

STATE OF NEW MEXICO	
OIL CONSERVATION DIVISION	
DISTRIBUTION P. O. BOX 2088	Form C-103 Revised 10-1-78
SANTA FE SANTA FE, NEW MEXICO 87501	and the second
	Sa. Indicate Type of Lease
LAND OFFICE	Stole Fee X
OPERATOR BELLEVILLE	5. Sible Oil 6 Gas Lease No.
SALTA FE	annan anna anna anna anna anna anna an
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" IFORM C-1011 FOR SUCH PHOPOSALS.)	
	7. Unit Agreement Hame
CIL X GAS OTHER-	8. Farm or Lease Name
2. Name of Operator	Ferrill
COLORADO PLATEAU GEOLOGICAL SERVICES, INC.	9. Well No.
3. Address of Cyerator	2
P. O. Box 537 FARMINGTON, NM 87401	10. Field and Pool, or Wildcat
4. Location of Well 1980	Wildcat
UNIT LETTER O 330 FEET FROM THE South LINE AND 1980 FEET FROM	
East 5 13N 9E NMPM.	
THE LINE, SECTION TOWNSHIP RANGE NMPM.	
. TITITITITITITITITITITITITITITITITITITI	12. County
5913GR	Santa Fe
16. Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	er Data REPORT OF:
PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	PLUG AND ABANDONMENT X
PULL OR ALTER CASING	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	
We have plugged and abandoned this well with cement plugs as fo	llows:
1. TD (1610) to 1100' (500')	
2. 1000' to 750' (250')	
3. 0 to 200' (200')	
We have also installed a surface marker $(4\frac{1}{2}'')$ .	
	•
· · ·	
the state to the best of my knowledge and helief.	
18. I hereby certify that the information above is true and complete to the beat of my knowledge and belief.	
President	April 4, 1982
DICHED / SULL 4. / STILL TITLE	
RENDA PETROLOUIS CEOLOSISI	
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STATE OF NEW MEXICO					
ENERGY AND MINERALS DEPARTN		NSERVATION D		- 12 a	
		P. O. BOX 208		€ मैं।	Form C-103
DISTRIBUTION	_		and the second		Revised 10-1-78
SANTA FE	SANT	A FE, NEW MEXICO			·····
FILE		•	APP 07 1962	54. Indicate Type	
U.S.G.S.				LJ Store	Fee X
LAND OFFICE			WARD CONTRACT UND	5. State Oil & Gas	Lease No.
OPERATOR	<u> </u>		CANTA FE		
			<u>```````````````````````````````</u>	MUUUU	mmmm
SUNE	DRY NOTICES AND R	EPURIS UN WELLS	FERENT RESERVOIR.	KIIIIIII	
DO NOT USE THIS FORM FOR TUSE "APPLIC	ATION FOR PERMIT _** (FORM	C-101) FOR SUCH PROPOSALS.	.)	7. Unit Agreement	licme
OIL X CAS WELL	OTHER-			8. Farm or Lease	Name
Name of Operator				Ferrill	
COLORADO PLATEAU GE	OLOGICAL SERVICE	3. INC		<u></u>	
Address of Operator				9. Well No.	
P. O. Box 537 FARM	ITNETON NM 8740			2	
	indion, ni 0740.			10. Field and Poo	l, or Wildcat
Location of Well	220	South	1980	Wildcat	
UNIT LETTER	FEET FROM T	HE South LINE AND	FLET FROM	mmm	mmm
	r	1.0	0F		
East	D אסד	13N	ЭС Е NМРМ.		
				VIIIII	Att the second second
innin manna an	15. Elevatio	n (Show whether DF, RT, GR	(, etc.)	12. County	
	5913	GR		Santa Fe	VIIIII
6. Chan	<u></u>	- I- diante Noruto of	Notice Report of Or	her Data	
		o Indicate Nature of 1	Rotter, Report of ou	REPORT OF:	
NOTICE OF	FINTENTION TO:		SUESEQUER	REPORT OF.	
ERFORM REMEDIAL WORK	PLUG A	ND ABANDON REMEDIAL	WORK		NG CASING
EMPORABILY ABANDON		COMMENCE	DRILLING OPHS.	PLUG A	ND ABANDONMENT
PULL ON ALTER CASING	CHANGE	PLANS CASING TE:	ST AND CEMENT JOB		
		OTHER_			L
QTHER					
7. Describe Proposed or Completed	d Operations (Clearly state	all pertinent details, and giv	e pertinent dates, including	estimated date of s	tarting any propose
work) SEE RULE 1103.		•			
We have plug	ged and abandone	d this well with c	cement plugs as fo	ollows:	
	5600 one cremerer				
1 1 1 1					
	1610) to 1100' (5				
2. 1000'	1610) to 1100' (5 ' to 750' (250')				
2. 1000'	1610) to 1100' (5				
2. 1000' 3. 0 to	1610) to 1100' (5 ' to 750' (250') 200' (200')	00')			
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2. 1000' 3. 0 to	1610) to 1100' (5 ' to 750' (250') 200' (200')	00')			·
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2. 1000' 3. 0 to	1610) to 1100' (5 ' to 750' (250') 200' (200')	00')			· ·
2. 1000' 3. 0 to	1610) to 1100' (5 ' to 750' (250') 200' (200')	00')			
2. 1000' 3. 0 to	1610) to 1100' (5 ' to 750' (250') 200' (200')	00')			
2. 1000' 3. 0 to	1610) to 1100' (5 ' to 750' (250') 200' (200')	00')			
2. 1000' 3. 0 to	1610) to 1100' (5 ' to 750' (250') 200' (200')	00')			
2. 1000' 3. 0 to We have also	1610) to 1100' (5 ' to 750' (250') 200' (200') o installed a sur	00') face marker (4½").			
2. 1000' 3. 0 to	1610) to 1100' (5 ' to 750' (250') 200' (200') o installed a sur	00') face marker (4½").			
2. 1000 3. 0 to We have also	1610) to 1100' (5 ' to 750' (250') 200' (200') o installed a sur	00') face marker (4½").	ledge and belief.		il 4, 1982
2. 1000' 3. 0 to We have also	1610) to 1100' (5 ' to 750' (250') 200' (200') o installed a sur	plete to the best of my knowl	ledge and belief.	Apr	il 4, 1982
2. 1000' 3. 0 to We have also 18. I hereby certain that the informa- HERED MULL A.	1610) to 1100' (5 ' to 750' (250') 200' (200') o installed a sur	00') face marker (4날"). plete to the best of my knowl President	ledge and belief.		il 4, 1982
2. 1000' 3. 0 to We have also	1610) to 1100' (5 ' to 750' (250') 200' (200') o installed a sur	00') face marker (4½"). plete to the best of my knowl President	ledge and belief.		il 4, 1982

	SENER	95. j	·	<u> </u>	90157
TITLE					

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OVED BY

DATE

	MENT OLL CON	CEDVATION DIVISION		
		SERVATION DIVISION		Form C-103
DISTRIBUTION		P. O. BOX 2088		Revised 10-1-78
SANTAFE	- SANIA	FE, NEW MEXICO 87501	Fra. India	ne Type of Lease
FILE U.S.G.S.	-	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
LAND OFFICE	-1	ere APR 07		Dil & Gas Lease No.
OPERATOR	7	and the second s		
		<u>0::: 00:00:00</u>		mmmmmm
	DRY NOTICES AND REP	ORTS ON WELLS SALTA		
(DO NOT USE THIS FORM FOR USE "APPLIC.	ATION FOR PERMIT (FORM C		7. Unit A	greement liame
OIL X CAS				
will	OTHER.		8. Farm	or Lease Hame
Name of Operator			Fer	rill
COLORADO PLATEAU GEO	DLOGICAL SERVICES,	<u>INC.</u>	9. Well M	io.
Address of Operator				2
P. O. Box 537 FARM	INGTON, NM 87401			i and Pool, or Wildcat
Location of Well		0.11.1000	1311	dcat
UNIT LETTER	330 FEET FROM THE	South LINE AND 1980	FEET FROM	mmmmm
				//////////////////////////////////////
East	5 TION TOWNS	13N 9E	NMPM.	
			/////	
THIMMINT THE	15. Elevation (S	Show whether DF, RT, GR, etc.)	12. Cour Santa	
	5913GR		Santa	
· Check	Appropriate Box To	Indicate Nature of Notice, Repo	ort or Other Data	L
	INTENTION TO:	I SUB	SEQUENT REPOR	RT OF:
NOTICE OF	INTENTION TO:		• •	
r1	PLUG AND	ABANDON REMEDIAL WORK		ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND	COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
EMPORARILY ABANDON	-			
ULL OR ALTER CASING	CHANGE PL			Γ-
		OTHER		<u></u>
OTHER				
	Operations (Clearly state all	pertinent details, and give pertinent date.	s, including estimated	date of starting any proposed
Describe Proposed or Completed work) SEE RULE 1103.		pertinent details, and give pertinent date.		
Describe Proposed or Completed work) SEE RULE 1103.				
Describe Proposed or Completed work) SEE RULE 1903. We have plug	ged and abandoned	this well with cement plug		
. Describe Froposed or Completed work) see RULE 1903. We have plug 1. TD (1	ged and abandoned 610) to 1100' (500	this well with cement plug		
Describe Freposed or Completed work) SEE RULE 1903. We have plug 1. TD (1 2. 1000'	ged and abandoned 610) to 1100' (500 to 750' (250')	this well with cement plug		
Describe Freposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Freposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Freposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250')	this well with cement plug		
Describe Proposed or Completed work) SEE RULE 1903. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Proposed or Completed work) SEE RULE 1903. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Proposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Proposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Proposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Proposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Proposed or Completed work) SEE RULE 1903. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Proposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Proposed or Completed work) SEE RULE 1903. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Freposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Freposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Freposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200')	this well with cement plug		
Describe Proposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to We have also	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200') installed a surfa	this well with cement plug ') ce marker (4½").	gs as follows:	
Describe Freposed or Completed work/ SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to We have also	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200') installed a surfa	this well with cement plug ') ce marker (4½").	gs as follows:	
Describe Freposed or Completed work/ SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to We have also	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200') installed a surfa	this well with cement plug ') ce marker (4 <sup>1</sup> / <sub>2</sub> "). te to the best of my knowledge and belief.	gs as follows:	
Describe Freposed or Completed work/ SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to We have also	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200') installed a surfa	this well with cement plug ') ce marker (4½").	gs as follows:	April 4, 1982
Describe Proposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to We have also	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200') installed a surfa	this well with cement plug ') ce marker (4 <sup>1</sup> / <sub>2</sub> "). te to the best of my knowledge and belief.	gs as follows:	April 4, 1982
Describe Proposed or Completed work) SEE RULE 1103. We have plug 1. TD (1 2. 1000' 3. 0 to We have also	ged and abandoned 610) to 1100' (500 to 750' (250') 200' (200') installed a surfa	this well with cement plug ') ce marker (4½"). te to the best of my knowledge and belief. President	gs as follows:	April 4, 1982

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ERSY AND MINERALS DEPARTMENT	OIL CONSERVATION DIVISION	
		Fora C-103
DISTRIBUTION	P. O. BOX 2088	Revised 10-1-
SANTAFE	SANTA FE, NEW MEXICO 87501	
FILE	· · · · APR OV BA	5q. Indicate Type of Lease
U.S.G.S.		State     Pee   X
LAND OFFICE		5, Stine Oil & Gas Lease No.
OPERATOR	1000年1月4日の1月1日 三日日日 三日日日日日日日日日日日日日日日日日日日日日日日日日日日日日	•
· · · · · · · · · · · · · · · · · · ·		mmmmmk
SUNDRY N	NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOS- USE "APPLICATION	ALS TO DAILL OR TO DELPEN OF FLOO DELP PROPOSALS.) FOR PERMIT	7. Unit Agreement Nome
		7. Onte Agreement Home
	OTHER-	
iame of Operator		8. Farm or Lease Hame
	GEOLOGICAL SERVICES, INC.	Ferrill
	FOLOGICAL SERVICES, INC.	9. Well No.
ddiess of Operator		2
	RMINGTON, NM 87401	10. Field and Pool, or Wildcat
ocation of Well	1090	TI-1 Jacob
UNIT LETTER 33	30 FEET FROM THE South LINE AND 1980 FEET F	Wildcat
•		
East	5 13N 9E NA	ирм. Д////////////////////////////////////
THE LINE, SECTION		- ATTITITY AND A CONTRACT
mmmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County Santa Fe
	5913 GR	
		Other Data
Check Ap	propriate Box To Indicate Nature of Notice, Report or	
NOTICE OF INT	ENTION TO: SUBSEQU	ENT REPORT OF:
	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
RFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
		PLUG AND ABANDONMENT (
CMPORARILY ABANDON		PLUG AND ABANDONMENT [
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DILL ON ALTER CASTNG	CHANGE PLANS CASING TEST AND CEMENT JQB	[
OTHER	CHANGE PLANS CASING TEST AND CEMENT JOB	[
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	[
DESCRIBE Proposed or Completed Opera work) SEE RULE 1103.	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER ations (Clearly state all pertinent details, and give pertinent dates, inclu	uding estimated date of starting any propo
Describe Proposed or Completed Opera work) SEE RULE 1103. We have drill	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER ations (Clearly state all pertinent details, and give pertinent dates, inclu- led this well to 1610' Total depth. Top Dako	uding estimated date of starting any propo
DEL OR ALTER CASING T OTHER Describe Proposed or Completed Opera work) SEE RULE 1 fo3. We have drill	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER ations (Clearly state all pertinent details, and give pertinent dates, inclu- led this well to 1610' Total depth. Top Dako	uding estimated date of starting any propo
DEL OR ALTER CASING OTHER Describe Proposed or Completed Opera work) SEE RULE 1703. We have drill 1285'. Subject	CHANCE PLANS CASING TEST AND CEMENT JOB OTHER Tations (Clearly state all pertinent details, and give pertinent dates, inclu- led this well to 1610' Total depth. Top Dako to your approval, we intend to plug and aban	uding estimated date of starting any propo- ota was ndon this well
Describe Proposed or Completed Opera work) SEE RULE 1103. We have dril: 1285'. Subject	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER ations (Clearly state all pertinent details, and give pertinent dates, inclu- led this well to 1610' Total depth. Top Dako	uding estimated date of starting any propo Dta was ndon this well
other Describe Proposed or Completed Opera work) see RULE 1703. We have drill 1285'. Subject with a 500' class	CHANCE PLANS CASING TEST AND CEMENT JOB OTHER Tations (Clearly state all pertinent details, and give pertinent dates, inclu- led this well to 1610' Total depth. Top Dako to your approval, we intend to plug and abam ss A cement plug from TD to 1100'. A second	uding estimated date of starting any propo Dta was ndon this well
other Describe Proposed or Completed Oper work) SEE RULE 1103. We have drill 1285'. Subject with a 500' class	CHANCE PLANS CASING TEST AND CEMENT JOB OTHER Tations (Clearly state all pertinent details, and give pertinent dates, inclu- led this well to 1610' Total depth. Top Dako to your approval, we intend to plug and aban	uding estimated date of starting any propo Dta was ndon this well
other Describe Proposed or Completed Opera work) see Rule 1103. We have drill 1285'. Subject with a 500' class	CHANCE PLANS CASING TEST AND CEMENT JOB OTHER Tations (Clearly state all pertinent details, and give pertinent dates, inclu- led this well to 1610' Total depth. Top Dako to your approval, we intend to plug and abam ss A cement plug from TD to 1100'. A second	uding estimated date of starting any propo Dta was ndon this well
other Describe Proposed or Completed Opera work) see RULE 1703. We have drill 1285'. Subject with a 500' class	CHANCE PLANS CASING TEST AND CEMENT JOB OTHER Tations (Clearly state all pertinent details, and give pertinent dates, inclu- led this well to 1610' Total depth. Top Dako to your approval, we intend to plug and abam ss A cement plug from TD to 1100'. A second	uding estimated date of starting any propo Dta was ndon this well
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In the contraction       P. O. BOX 2088       Form (-103)         Senter rec       Interview       Form (-103)         Senter rec       Interview       Senter rec         U.S.G.       Interview       Senter rec         Support Senter rec       Senter rec       Sentererec         Suppo	ENERGY AND MILTERALS DEPARTMENT	
SANTA FC       SANTA FE, NEW MEXICO 87501       Kitter Unit         File       SANTA FE, NEW MEXICO 87501       So. Indicate Type of Lease for         Used.s.       State       Fee       S. State OI 6 Cas Lease for         So. to use this source to the state of		
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U.S.G.S.       Stote       Fee         LAND OFFICE       Stote       Stote         Certaxton       Stote       Stote         Stote       Stote		Lo Inducate Type of Lease
LAND OFFICE       S. Stole Oil 6 Cos Lesso Ho.         SUNDRY NOTICES AND REPORTS ON WELLS		
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1.       Content of the product of the pr	OPERATOR	· .
1.       OTHER       0       OTHER       8. Faim of Lease Home         2. Nome of Coerdian       9. Well No.       9. Well No.         3. Address of Operator       9. Well No.       2         4. Location of Hell       2       10. Field and Pool, or Wideant         with terrers       0       330       Field and Pool, or Wideant         with terrers       0       330       Field and Pool, or Wideant         with terrers       0       330       Field and Pool, or Wideant         with terrers       0       330       Field and Pool, or Wideant         Will dat       10. Field and Pool, or Wideant       Wildcat         with terrers       0       330       Field and Pool, or Wideant         with terrers       0       330       Field and Pool, or Wideant         with terrers       0       330       Field and Andres         15. Elevation (Show whether DF, RT, GR, etc.)       11. Countly       12. Countly         5913 GR       15. Elevation (Show whether DF, RT, GR, etc.)       12. Countly         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       Subsequent Teport OF:         reterious secutolal wook       Funct And Anandon       Reterious wone       Fuice And Anandon         <	A THE AREA AND AND AND AND AND AND AND AND AND AN	
write K       write       othere         2. Name of Coerdiat       6. Farm or Lease Hame         COLORADO PLATEAU GEOLOGICAL SERVICES, INC.       9. Well No.         3. Address of Coerdiat       9. Well No.         P. O. Box 537, Farmington, New Mexico       87401         4. Location of Well       10. Field and Pool, or Wildcat         wirt (trree       0.330         ref EAST       Line, sterion         15. Elevation (Show whether DF, RT, GR, etc.)       12. County         5913 GR       Santa Fe         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         remote Alite Casine       Function of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose		7. Unit Agreement Nome
12. Nome of Coerdities       COLORADO PLATEAU GEOLOGICAL SERVICES, INC.       Ferrel         3. Address of Operator       9, Well No.         3. Address of Operator       9, Well No.         4. Location of Well       2         10. Field and Pool, or Wildcat       10. Field and Pool, or Wildcat         will deat       110. Field and Pool, or Wildcat         110. Field and Pool, or Wildcat       110. Field and Pool, or Wildcat         111. Field and Pool, or Wildcat       112. County         112. Deaton       113. Elevation (Show whether DF, RT, GR, etc.)       112. County         113. Check Ap	WELL OTHER-	R Form of Lease Lame
3. Address of Cperator       9. Well No.         3. Address of Cperator       9. Well No.         9. 0. Box 537, Farmington, New Mexico       87401         10. Field cmd Pool, or Widcot       10. Field cmd Pool, or Widcot         Will dcat       Will dcat         10. Field cmd Pool, or Widcot       Wildcat         11. Location of Well       115. Elevation (Show whether DF, RT, GR, etc.)         12. County       15. Elevation (Show whether DF, RT, GR, etc.)         13. Address of Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PLUE ON ALTER CASING         PULL ON ALTER CASING         PULL ON ALTER CASING         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose		
13. Address of Operation       2         P. O. Box 537, Farmington, New Mexico 87401       10. Field and Pool, or Wildcat         4. Location of Well       10. Field and Pool, or Wildcat         with Letters       0       330         THE       EAST       LINE, SECTION 5         TOWNSHIP       TOWNSHIP       TOWNSHIP         THE       EAST       LINE, SECTION 5         THE       EAST       LINE, SECTION 5         TEVE       Flow and the section (Show whether DF, RT, GR, etc.)       12. County         Santa       Fe         16.       Check Appropriate Box TO Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       Subsequent REPORT OF:         PLUE AND ABANDON       REMEDIAL WORK         CHANGE PLANS       CHANGE PLANS         OTHER       I         OTHER       I         12. Describe Preposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a		
P. O. Box 537, Farmington, New Mexico       87401         I. Location of well       10. Field and Pool, or Wildcat         Will cat       Will cat         Will cat       Will cat         THE       EAST         Line, station       5         Township       13N         RANCE       9E         Notice of intension       15. Elevation (Show whether DF, RT, GR, etc.)         5913 GR       12. County         Santa Fe       16.         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       Subsequent Report OF:         PLUE AND ADANDON       REMEDIAL WORK         TEMPORAFILY ABANDON       CHANGE PLANS         PULL OR ALITER CASING       CHANGE PLANS         OTHER       1         17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	3. Address of Operator	
A. Location of Well       Wildcat         UNIT LETTER       0       330       FEET FROM THE SOUTH       LINE AND 1980       FEET FROM       Wildcat         THE       EAST       LINE, SECTION       5       TOWNSHIP       13N       RANCE       9E       NUMPM.         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       Santa Fe         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         FERFORM REWEDIAL WORK       PLUC AND ABANDON       REMEDIAL WORK       ALTERING CASING         FULL OR ALLIER CASING       CHANCE PLANS       CHANCE PLANS       I       ALTERING CASING         0THER		
UNIT LETTER 0 .330 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 5 TOWNSHIP 13N RANCE 9E HMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 5913 GR Santa Fe 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: FERTORM REMEDIAL WORK FEET FROM THE PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. TEMPORARILY ABANDON FEET CASING CHARGE PLANS COMMENCE DRILLING OPNS. TEMPORARILY ABANDON FEET CASING FEET FROM THE PLUG AND ABANDONMENT FEET FROM THER . 17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)       12. County         5913 GR       Santa Fe         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       CHANGE PLANS         OTHER       I         17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	UNIT LETTER 0, 330 FEET FROM THE SOUTH LINE AND 1980 FEET FROM	mmmmmm <sup>*</sup>
16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:         16.       Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       CHANGE PLANS         OTHER       I         17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed	THE EAST LINE, SECTION 5 TOWNSHIP 13N RANGE 9E NMPM	
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OF ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB       I         OTHER	5913 GR	Santa Fe
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OF ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB       I         OTHER	16. Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
PERFORM REMEDIAL WORK       PLUC AND ABANDON         TEMPORARILY ABANDON       COMMENCE DRILLING OPNS.         PULL ON ALTER CASING       CHANGE PLANS         OTHER		
OTHER	TEMPORARILY ABANDON	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose workj SEE RULE 1103.		1
work) SEE RULE 1103.	17 Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
	work) SEE RULE 1103.	

made drilling unfeasible at the present time.

APPROVAL VALID FOR <u>90</u> DAYS PERMIT EXPIRES <u>6/20/82</u> UNLESS DRILLING UNDERWAY

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7

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NICHED Saun Alar	President	DATE February 7, 1982
Carl Uling	SENIOR PETROLEUM GEOLOGIST	DATE 2-17-82

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and approved by you Dec. 22, 1981. Rig availability and weather problems have

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DISTRIBUTION	NEW MEXICO OIL CONS	- DVL FIGURA	au 1/11-1		
SANTA FE	NEW MEXICO UIL CONS	ERVATION COMMISS		Porm C-101 Revised 1-1-65	
FILE		Ser.	) (	5A. Indicate "	Type of Lease
U.S.G.S.		DEC;			FEE X
LAND OFFICE	TH.	En La company and	A ST	5-State Oil &	Gas Lease No.
OPERATOR	APF 77-049	012 001 3000	We have the start of the second se	est e	
	30-0+1	SAI	NIA FL	nnnn	
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN	OR PLUG BACK			
1a. Type of Work		<u> </u>		7. Unit Agree	ment Name
DRILL X	DEEPEN	110			
b. Type of Well	DEEPEN [	FLU	OBACK []	8. Farm or Le	ase Name
OIL X GAS WELL OTH	ER	ZONE	ZONE	FERR	EL
2. Name of Operator				9. Well No.	
COLORADO PLATEAU GE	OLOGICAL SERVICES IN	NC.		2	
3. Address of Operator				10. Field and	Pool, or Wildcat
P.O. BOX 537, Farmington,	New Mexico 87401			WILD	CAT
	LOCATED 330	FEET FROM THE SOUT		<u>IIIIII</u>	
		13N	9E		
AND 1980 FEET FROM THE EAST	LINE, OF SEC.	TWP. RGE.			
				12. County	
			<u>11111111</u>	SANTA	
		19. Proposed Depth	19A. Formation	711111	20. Rotary or C.T.
$\chi$					ROTARY
		2000'	DAKOTA		
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Flug. Bond	21B. Drilling Contracto			Date Work will start 15, 1982
GR	BLANKET	STEWART BROS	•	JAN.	1, 1902
23.	PROPOSED CASING A	ND CEMENT PROGRAM	١		

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST TOP

SIZE OF HULE	SIZE OF CASING	MEIGHT FERFOUL	SETTING DEPTH	SACKS OF CEMENT	E31. 10F
8 5/8"	7"	17#	100'	100	surface
6 3/4"	4 1/2"	15.5#	3000'	as necessary	surface
				for production	

We propose to drill a 6 3/4" hole to 2000' to test the Dakota Formation. In the event oil or gas is encountered we will run 4 1/2" production string as necessary. We will set 100' of 7" surface casing and all casing will be cemented to surface to

protect any potential fresh water zones.

NEW LINE AND AFE LOUI INTERVALS 

PERMIT	FOR	90	DAYS
PERMIT LIGHT	< <	~ ï ^ . ?	0

OIL CONSERVATION CONDUCTIONS TO THE MOTIFIED WITHIN 24 CHORES IN SECTIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: I TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		SENT PRODUCTIV	E ZONE AND PROPOSED NEW PRODUCT
I hereby certify that the information above is true and co	mplete to the best of my knowledge and belief.		
Signed Scale G. 15 FVS		Date	Nov. 30, 1981
(This space for State Use)			
AFPROVED BY Carl Woog		DATE_	12/22/81

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87504

## OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

Operator       CDLORADD PLATEAU & GEOL. SERVICES       Lease       FERRILL       ICLUITER       Will No.         Unit Letter       Section       Township       Penge       County       ICLUITER       Will No.         330       test from the       South       Ince wed       1980       feet from the       East       Ince         301       test from the       South       Ince wed       1980       feet from the       East       Ince         5013       Producting Formation       Pool       WILDCAT       Dedicated Activity of the ownership thereof (both as to a interest and royalty).       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to a interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been o dated by communitization, unitization, force-pooling.etc?         Yes       No If answer is "yes," type of consolidation	sec 10-1-2	Contract .	فسيحا فعين فالانفاذ العصيان المصادرين أأرار		in the outer houndar	ences must be fro	All distan			
Unit Letter       Section       Township       Page       Conty       Page       Conty       Page         330       tent tom the       South       Units Santa Pe       East       Ime         330       tent tom the       South       1980       tent tom the       East       Ime         5013       Producing Pornation       Pool       WILDCAT       Dedicated Accesses       40         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to vinterest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been or dated by communitization, unitization, force-pooling, etc?		Well No.				TCPS	I. SERV	EATL & GEO	PT.ATT	
0       5       13N       9E       11.00.2014 Execution of Wall:         330       feet from the South Ine and 1980       feet from the Edst Ine         330       Feet from the South DAKOTA Pool       Pool         901       WILDCAT       Destanted According to the subject well by colored pencil or hackure marks on the plat below.         1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.       1 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to v interest and royalty).         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been c dated by communitization, unitization, force-pooling, etc?	2	2	10:21:10:81		······		1	· · · · · · · · · · · · · · · · · · ·		
Actual Pootuge Location of well:       330       feet from the South time and 1980       feet from the East time         330       feet from the South DAKOTA       Pool         901       DAKOTA       Pool         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       Podicated Acreager 40         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to vinterest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been c dated by communitization, unitization, force-pooling, etc?         Image: Yes       No       If answer is "yes," type of consolidation         If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.)       No allowable will be assigned to the well until all interests have been consolidated (by communitization, unit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the C sion.         Image: Sec.       Image: Sec.       Image: Sec.         Sec.       Image: Sec.       Image: Sec.         Image: Sec.       Image: Sec.       Image: Sec.			Conto P.	have been and the second second				5		0
Greand Level Elev.       Producing Formation       Pool       Pool       Producing Formation       Pool         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       Predicated Acreaget       40         2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to vinterest and royalty).       If more than one lease of different ownership is dedicated to the well, have the interests of all owners been of dated by communitization, unitization, force-pooling, etc?       If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, until a non-standard unit, eliminating such interests, has been approved by the C sion.         CERTIFICATION         I bereby certify that the information beer of gr knowledge and blatt.         Sec .         5         5	<u> </u>	The second secon						of Well:	ocation (	tual Footage La
Side:		line	e East		1980	1 line and				
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to vinterest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been of dated by communitization, unitization, force-pooling, etc?         <ul> <li>Yes</li> <li>No</li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.)</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitif forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the C sion.</li> </ul> </li> <li>CERTIFICATION         <ul> <li>I hereby certify that the information is true and complete the interest of the information is true and complete the set of its knowledge on bleet. Set</li></ul></li></ol>		Y						Producing Fo	v.	•
<ul> <li>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to a interest and royalty).</li> <li>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been c dated by communitization, unitization, force-pooling, etc? <ul> <li>Yes</li> <li>No</li> <li>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.)</li> <li>No allowable will be assigned to the well until all interests have been consolidated (by communitization, until forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the C sion.</li> </ul> </li> <li>CERTIFICATION <ul> <li>I bereby certify that the information of the well of the well</li></ul></li></ul>	0 Acres	40						<u> </u>		
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## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

July 26, 1982

Pelto Oil Co. 2 Greenspoint Plaza Suite 400 16825 Northchase Houston, Texas 77060

ببعديهم والتعور بالألالي

RE: State # 1-F, 36-14N-8E, Ortiz #1-0, 26-14N-8E, Ferrel #1-N, 1-13N-8E, McKee #1-P, #2-B, #3-P 5,7, 8 - 13N-9E, Santa Fe County, NM

Gentlemen:

This letter is to inform you that this division is lacking required data on the above mentioned wells. The data required for the above wells are as follows:

1.) State #1, copy of electric logs, Form C-105

2.) Ortiz #1, copy of electric logs, Form C-105

3.) McKee #1, copy of electric logs, Form C-103 on P&A

We have received no information or data on the Ferrel #1, Mckee #2, and Mckee #3 and this office has assumed that these wells are abandoned locations and are not to be drilled without approval from this office.

Your assistance in helping close our files would be greatly appreciated. If you have any questions concerning the above, please contact this office.

Sincerely,

Roy E. Johnson Petroleum Geologist

REJ/dp

cc: Bruce Black P.O. Box 537 Farmington, NM 87401

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S.	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
LAND OFFICE OPERATOR	Sa. Indicate Type of Lease         State       Fee.         X         5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
PELTO OIL COMPANY. 3. Address of Operator	FERREL
TWO GREENSPOINT PLAZA - SUITE 400, 16825 NORTHCHASE, HOUSTON, TX 77060	9. Well No. 2
UNIT LETTER C 330 FEET FROM THE NORTH 1650 FEET FROM	10. Field and Pool, or Wildcat WILDCAT
THE WEST LINE, SECTION 7 TOWNSHIP 13N PE NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16. Check Appropriate Box To Joliano Numerican	SANTA FE
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	er Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
OTHER Abandon location	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting and
	the second of statting any proposed
PELTO IS ABANDONING THIS LOCATION.	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED CONSULTANT for PELTO	NOV. 8, 1981
APPROVED BY CONTRACTOR TITLE STUDY OF TOTAL OF THE	DATE 11-10-81
CONDITIONS OF APPROVAL, IF ANY:	