	1		P. O. BOX 20	188			Revised 10	)-1-78
DISTRIBUTION		54	NTA FE, NEW MI		. 1		SA. Indicat	Type of Lease
SANTA PE		JA			, 1		STATE	
FILE	V		AFI-NO. 30-049	K				6 Gas Legee No.
U.S.G.S.	-		PN 20-049	1-30013			. 5. State OI	G Gas Legge No.
LAND OFFICE			30					
OPERATOR							$\gamma \gamma $	
APPLICALIC Type of Work	UN FUR PI	ERMIT TO	DRILL, DEEPEN,	OR PLUG BA	CK			
Type of work	_						7. Unit Agr	eement Name
DRILL	ζ		DEEPEN		PLUG E			
Type of Well	-		—	•••••• <b>•</b>		—		Lease Name
OIL CAS		NCA		SINGLE ZONE	MUL	TIPLE 2016	Ho	rton
Name of Operator	<b>.</b>						9. Well No.	
Eastern Sandia	a Produc	ction C	0.				#	2
Address of Operator				- 07/01			10. Field a	nd Pool, or Wildcat
418 West Broad	iway, Fa	irmingt	on, New Mexic	0 8/401			Wil	dcat
Location of Well		4	ATED 400	No.	orth	LINE	IIIII	mmmm
						LINE	///////	
. 660 FEET FROM	ATHE East	с	E OF SEC. 32	wp. 11N	e 7	E		
	IIIIII	<u>IIIIII</u>		<u>iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii</u>	1111		12. County	<i>mmm</i>
	///////				/////		Sante	FB
********	tttittt	HHHH	;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	<i>++++5++++</i> +	++++++	<i>HHHH</i>		http://
					IIII			
<del>/////////////////////////////////////</del>	******	HHHH	********	9. Froposed Dept	uh   1	SA. Formation		20. Rotory or C.T.
	////////				17	'Est Pe	rmian &	
<u> </u>	F, RT, etc.)	21A. Kind	6 Status Plug. Bond 2	3500' 1B. Drilling Cont		enn sylv	22 Approx	C.T. L. Date Work will start
Elevations (Show whether DI				-				re Dara Ante Atti Stati
Elevations (Show whether DF 6705.0 Grd. I	Level		ont, from	Castern Sa	andia	Prod.	1 2/22	100
6705.0 Grd. I	Level	Bond C Horto	ont, from	lastern Sa	andia	Prod.	2/23	/83
Elevations (Show whether DF 6705.0 Grd. I	Level	<u>  Horto</u>	ont, from			Prod.	2/23	/83
6705.0 Grd. I	Level	l Horto	ont, from E	CEMENT PROG	RAM		12/23	
6705.0 Grd. I	SIZE OF	I Horto P CASING	ont from E	CEMENT PROG	RAM	SACKS OF	12/23	EST. TOP
6705.0 Grd. I	SIZE OF	l Horto	ont, from E	CEMENT PROG	RAM		12/23	
6705.0 Grd. I	SIZE OF	I Horto P CASING	ont, from E	CEMENT PROG	RAM	SACKS OF	12/23	EST. TOP
6705.0 Grd. I	SIZE OF	I Horto P CASING	ont, from E	CEMENT PROG	RAM	SACKS OF	12/23	EST. TOP
6705.0 Grd. I SIZE OF HOLE ee Below	SIZE OF	I Horto P CASING Below	ONT FROM E ROPOSED CASING AND WEIGHT PER FOOT	CEMENT PROG	RAM EPTH	SACKS OF 87	CEMENT	EST. TOP Surface
6705.0 Grd. I SIZE OF HOLE ee Below Operator attemu	SIZE OF See	I Horto P CASING Below drill	ont from E ROPOSED CASING AND WEIGHT PER FOOT	CEMENT PROG	RAM EPTH	SACKS OF 87 ¢ocati	CEMENT	EST. TOP Surface was unable
6705.0 Grd. I SIZE OF HOLE ee Below Operator attemp to continue due	SIZE OF See	I Horto P CASING Below drill structi	ont from E ROPOSED CASING AND WEIGHT PER FOOT orginal hole on in hold.	CEMENT PROG SETTING D at Horton Operato:	RAM EPTH n #1 r has	SACKS OF 87 docati moved	CEMENT On but over 7	EST. TOP Surface was unable 0' South
6705.0 Grd. I SIZE OF HOLE ee Below Operator attemp to continue due and 330 feet We	SIZE OF See pted to e to obsest of 1	I Horto P CASING Below drill structi Horton	ont from E ROPOSED CASING AND WEIGHT PER FOOT orginal hole on in hold. #1 for Hortor	at Horton Øperator	RAM EPTH n #1 r has	SACKS OF 87 docati moved	CEMENT On but over 7	EST. TOP Surface was unable 0' South
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6705.0 Grd. I SIZE OF HOLE ee Below Operator attemp to continue due and 330 feet We and will use 8'	size of See pted to to obsest of 1 surface	I Horto P CASING Below drill structi Horton ce pipe	ont from E ROPOSED CASING AND WEIGHT PER FOOT orginal hole on in hold. #1 for Horton to 830" fee	at Horton Øperator	RAM EPTH n #1 r has	SACKS OF 87 docati moved 1 is t	CEMENT On but over 7 o drill	EST. TOP Surface Was unable 0' South to 3500'
6705.0 Grd. I SIZE OF HOLE ee Below Operator attemp to continue due and 330 feet We and will use 8'	size of See pted to to obsest of 1 surface	I Horto P CASING Below drill structi Horton ce pipe	ont from E ROPOSED CASING AND WEIGHT PER FOOT orginal hole on in hold. #1 for Horton to 830" fee	at Horton Øperator	RAM EPTH n #1 r has	SACKS OF 87 docati moved 1 is t	CEMENT On but over 7 o drill	EST. TOP Surface Was unable 0' South to 3500'
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6705.0 Grd. I SIZE OF HOLE ee Below Operator attemp to continue due and 330 feet We and will use 8'	size of See pted to to obsest of 1 surface	I Horto P CASING Below drill structi Horton ce pipe UPS FOR 3. SOCOR WERVALS OIL CC	ont from E ROPOSED CASING AND WEIGHT PER FOOT orginal hole on in hold. #1 for Horton to 830" fee	CEMENT PROG SETTING D at Horton Operato: #2. Pro	RAM EPTH n #1 r has oposa	ACKS OF 87 docati moved al is t AN	CEMENT OR but over 7 o drill OPROVAL V PERMIT E UNLESS	EST. TOP Surface Was unable 0' South to 3500'

Signed Tiule President	Date	2/21/83
(This space for Since Use) Carl Zilvog DISTRICT SUPERVISOR	DATE	2/22/82

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

## All distances must be from the outer boundaries of the Section Operator Lease Well No Eastern Sandia Production Co. HORTON # 2 Unit Letter Section Township Ranae County А 32 11 NORTH 7 EAST SANTA FE Actual Footage Location of Well: feet from the 400 NORTH line and 660 feet from the EAST Ground Level Elev. line Producing Formation Pool Dedicated Avereage: 6705.0 Wildcat 40 Acres

Dutline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

( ) Yes ( ) No If answer is "yes," type of consolidation .....

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

With hat

N. G. McMahon

Compe 3-	recorporation 20-74
Date	

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my

Certificate No. 

## MEXICO OIL CONSERVATION COMMISSION NEW WELL LOCATION AND ACERAGE DEDICATION PLAT

		All dista	nces must be	from the ou	iter boundaries of the :	Section	•		
	SAGE CORPO			Lease	HORTON			Well No.	<u> </u>
Unit Letter	Section	Township	· · · · · · · · · · · · · · · · · · ·	Range	County			1	
Actual Footage La	32 cation of Well:	11	NORTH		7 EAST	SANTA	FE		
330	feet from the	NORTH	line and	330	feet from th	e EAST			
Ground Level Elev. 6685.0		Formation dcat		Pool			line Dedicated		
1 0 11 11									Acres

1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

( ) Yes ( ) No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forcedpooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

## ł 0,5 Sec. 32 N OIL CON. CO DIST. 3

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Marine No G. McMahon Position

C <sup>Sage-Co</sup>	<del>proration</del>
3-20-7	14
Date	

I hereby certify that the well location shown on this plat was plotted from field notes of actual made by me or under my supervision, and is true and correct to the best of my

MIS Certificate No. • 4. E