DISTRIBUTION	OIL CONSERVAT P. O. BOX 2 SANTA FE, NEW M	2088	Form C-103 Revised 10-1-78
FILE V	•	Sa. Indicate Type of Lease	
U.S.G.S.			State Fee X
OPERATOR	-	• .	5, State Oil 6 Gas Lease No. 🐣
INA MOT USE THIS FORM FOR PROP	NOTICES AND REPORTS ON WE	TO A DIFFERENT RESERVOIR.	
	ornen. Dry Hole		7. Unit Agreement Name
			8, Farm or Lease liame
Chace Oil Comp	any, Inc.		Santa Fe Mining
Address of Operator		iii	9. Well No.
313 Washington	, SE, Albuquerque, New Mex	xico 87108	Pinon Unit #1
Location of Well			10. Pield and Pool, or Wildcat
- I' 20	10 ¹ S.L.	990	Wildcat
E. L.	31 14N	8E	
mmmmmmm	15. Elevation (Show whether DF	, RT, GR, etc.)	12. County
	6183' GR, 6196' KB	· · · · · · · · · · · · · · · · · · ·	Santa Fe
Check A NOTICE OF IN	ppropriate Box To Indicate Nati FENTION TO:		Other Data INT REPORT OF:
INFORM REMEDIAL WORE		EMEDIAL WORK	ALTERING CASING

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

See attached page for plugging and abandon information.

ATION DIMSIOA NTA IT

: :

. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

6 M E B	A	TITLE_	President	DATE <u>12-27-84</u>
	Roy E former	TITLE_	DISTRICT SUPERVISOR	DATE 12-78-84

DIST RIBUTION SANTA FE	OIL CONSERVA P. O. BO SANTA FE, NEW		Form C-103 Revised 10-1-7
U.S.C.S. LAND OFFICE OPERATOR			Sa, Indicate Type of Lease State Fee X S, State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROP USE "APPLICATIO	NOTICES AND REPORTS ON	ACK TO'A DIFFERENT RESERVOIR.	7. Unit Agreement Nome
OIL CAS	Dry Hole		7. Unit Agreement NGme
iame of Operator Chace Oil Compa	uny, Inc.		8. Form or Lease ligne Santa Fe Mining
ddress of Operator 313 Washington,	9. Well No. Pinon Unit #1		
•	0		10. Pield and Pool, or Wildcat Wildcat
THE Fir Lin LINE, SECTION			
	15. Elevation (Show whether 6183' GR, 6196' K	DF, RT, GR, etc.) B	12. County Santa Fe
Check Ap NOTICE OF INT	Propriate Box To Indicate N ENTION TO:		other Data NT REPORT OF:
FORM REMEDIAL WORE	PLUE AND ABANDON	REMEDIAL WORE	ALTERING CASING
DTHER			

Intention to plug and abandon. Verbal permission received from Mr. Roy Johnson of your office at 1:30 am 12-26-84 to plug and abandon the well.

. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

;HED		President	DATE <u>12-27-84</u>
	As Eller		12-28-84
PROVED BY	S OF APPROVAL, IF ANY:	TITLE	DATE

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CHACE OIL COMPANY

PINON UNIT #1

Plug And Abandon Information

12-26-84

Set a 100' plug of Class B Neat Cement 25 Sks (30 CF), from 4022' - 4122' over the Dakota Formation. Displaced cement with 9.3 lb/gal mud.

Set a 100' plug of Class B Cement 25 Sks (30 CF), from 3605' - 3705' to cover the Greenhorn Formation. Displaced cement with 9,3 lb/gal mud.

Set a 100' plug of Class B Cement 25 Sks (30 CF), from 2456' - 2556', to cover the Gallup Formation. Displaced cement with 9,3 lb/gal mud.

Set a 100' plug of Class B Cement 25 Sks (30 CF), from 174' - 274' to cover the surface casing set at 224' KB. Displaced cement with 9,3 lb/gal mid,

Set a 50' plug of Class B Cement 15 Sks (18 CF), from surface to 50' to plug the 8 5/8", 24 lb/ft surface casing. Displaced cement with 9.3 lb/gal mud.

12 - 28 - 84

Set a dry hole marker, clean up location.

When the water evaporates from the drilling pit, we will fill the drilling pit and excavate the location to match the surrounding topography. The access road will be closed to vehicular traffic by barricading with dirt. The access road and well pad will be reserved with the necessary mixture following the excavation.

We will notify you upon completion of the excavation and reseeding.