STATE OF I	NEW MEXICO	A PT						c-105 sed 10-1-78
HO. OF COPIES A) OIL	CONSERV	ATION	DIVISION	l	(C- 1-4/	-
DISTRIBUT	ION			3OX 2088			State	Type of Lease
SANTA FE SANTA FE, NEW MEXICO 87501								Fee X
U.S.G.S.	2	WELL COMPL	ETION OR RE	COMPLETI	ON DEDODT	AND LOG	<u> </u>	
OPERATOR	impm !		- LIIOH OK KE	COMPLETI	UN KEFUKI	AND LUG	MILLE	
In. TYPE OF WELL				 			77777777	
	Ø1	IL GAS	S DRY				7. Unit Agree	ment Name
b. TYPE OF COMP	LETION			Д отнея	·		8. Farm or Le	ase Name
2. Name of Operator	OVER DEE	PEN PLU	DIFF. RESVR.	OTHER	ł		Santa Fe	
1	- Oil Compa	Tma	<u></u>				9. Well No.	
3. Address of Operat				•			Pinon Un	
313 V	Mashington,	SE, Albuque	erque, New M	exico 8	7108		Wildcat	Pool, or Wildcat
4. Location of Well							mm	mmm
,	r 1	2010	C 1		200	f	(((((((
UNIT LETTER	LOCATED	2010 FEET	FROM THE	LINE AN	990	. FEET FROM		
E.L.	31	14N	8E			111111	12. County Santa Fe	**************************************
15. Date Spudded	16. Date T.D.	Reached 17, Dat	SE NMP	- 11111 W	īIIIXIII.	7//////	Danie i c	
15. Date Spudded 11-28-84	12-25-8	34 P11	ugged 12/26	1/84	Elevations (Ur.) 6183' GR,	<i>ккв</i> , кт. с. 6196 - КВ	R, etc.) 19. E1	ev. Cashinghead
20. Total Depth	21. PI	ug Back T.D.	22. If Multi	ple Compl., H	ow 23. Interv	rale Rotary	Tools	Cable Table
4228' KB	1	rface 6183'	GR Many		Drille	d Ву О−4	228 KB	None
24. Producing Interva	l(s), of this comple	etion - Top, Botto	m, Name		<u>-</u>		25.	Was Directional Surve
								Made
26. Type Electric and	Other Logs Run							Yes
	ction and De	ensity					27. Was	Well Cored
28.			SING RECORD (Re	port all string	e set in well)			
CASING SIZE	WEIGHT LB.	./FT. DEPT	H SET HO	LE SIZE	1	NTING RECO	an I	AMOUNT PULLED
8 5/8''	241b/ft	t 225'			250 Sks C			None
						<u> </u>		
								
29.	L	INER RECORD			<u> </u>	<u> </u>		
SIZE	ТОР	BOTTOM	SACKS CEMENT	SCREEN	30.		BING RECORD	
			JACAL STATE	36766	SIZE	DEF	TH SET	PACKER SET
						+		·
31. Perforation Record	(Interval, size and	d number)		32.	ACID, SHOT, FI	RACTURE, CI	EMENT SQUEE	7F. FTC.
				DEPTH	INTERVAL			MATERIAL USED
								
33.				UCTION				
Date First Production	Produ	ction Method (Flou	wing, gas lift, pump	ing - Size an	d type pump)		Well Status (P	rod. or Shut-in)
Octe of Test	Hours Tested	Choke Size	T	<u></u>				and abandoned
		Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water -	– Bbl. Ga	s - Oil Ratio
low Tubing Press.	Casing Pressure		Oil — Bbl.	Gas - M	ICE Wa	ter – Bbl.		
		Hour Rate	.			er — ppi.	Oli Grav	vity - API (Corr.)
4. Disposition of Gas	(Sold, used for fue	l, vented, etc.)				Test W	itnessed By	
5 1 4-4 of 8 44-44							-	
5. List of Attachments	•							
6. I hereby certify that	the information si	houm on both sides	fabin form in to.			·		
		www. on oom state	i Oj inis jom is iiui	e and complete	e to the best of π	ny knowledge	and belief.	
SIGNED			_	Presiden	t		12-	27-84

TITLE .

DATE .

SIGNED _

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico							Northwestem New Mexico						
T.	Anhy		 ,	T.	Canyon	Т	Oio	Alamo		T. Penn. "B"			
										T. Penn. "D"			
T.	T. YatesT.			Miss		Cliff	House		T. Leadville				
T.				Т.	Devonian	Т.	Mene	efee <u>27</u>	0'	T. Madison			
T.	T. Queen T.			T.	Silurian	т.	Poin	t Lookou	t 1000	1. Laber			
T.	Grayt	ourg		Т.	. Montoya		Mano	os	1 650'	T. McCracken			
T.	San A	ndres_		Т.	Simpson	т.	Gall	up	<u>2507'</u>	T. Ignacio Qtzte			
T.	Glorie	eta		Т.	McKee	Base Greenhorn 3947' T. Granite				T Granite			
					Ellenburger				4072'	Т			
										Т			
										Т.			
										Т			
										Т			
										Т.			
										т.			
										T			
					OIL OR O								
No. 1	, fron	No.	ne		to	No	. 4. fr	70TD		to			
										to			
	-						. 0, 1,	·	***************************************				
					IMPORT			R SAND	S				
pclu	de dat	ra on La	te of water	inflow and	d elevation to which water	rose in b	ole.						
l o. 1.	. from	NO	ne		•					dounded to have no see a constanting of the see a constanting of the			
No. 2	, from	1	• • • • • • • • • • • • • • • • • • • •	***********	to				feet	***************************************			
io. 3,	, from	1			to			*** - **********	fcet.	***************************************			
io. 4,	from	·			to								
					ORMATION RECORD (Att					ry)			
Fr	om	То	Thickness in Feet		Formation		From	То	Thickness in Feet	Formation			
	0	70	70'	Tuerto	Conglomerate	3	307	3404	971	Juana Lopez (Sanostee)			

From	То	To Thickness Formation in Feet		From To Thickness in Feet		Thickness in Feet	Formation	
0	70	701	Tuerto Conglomerate	3307	3404	971	Juana Lopez (Sanostee)	
70	270	2001	Galisteo Fm.	3404	3475	71'	Codell Ss.	
270	638	368	Menefee Fm.	3475	3655	180'	Lower Mancos Sh.	
638	1104	466'	Latite Porph. Ign. Sill	3655	3726	71'	Greenhorn Shly. Im.	
1104	1 550	446'	Menefee Fm.	3726	3910	184'	Trachyte Porph. Ign. Sill	
1 550	1 650	100'	Pt. Lookout Ss.	3910	3947	37'	Greenhorn Shly. Lm.	
1650	2507	857 '	Upper Mancos Sh.	3947	4072	125'	Graneros Sh.	
2507	2948	441'	Gallup Ss. (Niobrara)	4072	4210	138'	Dakota Ss. & Sh.	
2948	3307	359'	Lower Mancos Sh.	4210	4228	18'	Burro Canyon Ss.	
			·					

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

ENERGY AND MINER	RALS DEP	ARTMEN	IT					KET15EG (U-1-/8		
40. 07 COPIES BE			OH	CONSERV	ATION	DIVISION	<u> </u>	Indiana Tarana		
DISTRIBUT	ION			P. O. E	OX 2088		i i	5a. Indicate Type of Lease		
SANTA FE			S	ANTA FE, NE	WMEXIC	Ö 87501	1	State Fee 2		
FILE		V					5. S	tate Oil & Gas Lease No.		
U.S.G.S.			WELL COMPL	ETION OR RE	COMPLETE	ON DEDODE	410 1 00			
LAND OFFICE			LLE COMIT	LITON ON KE	COMPLETI	ON REPORT	AND LOG			
OPERATOR										
la. TYPE OF WELL							7. U	nit Agreement Name		
*		011	LL GA	EL DRY 5						
b. TYPE OF COMP	LETION	W.L	.cc we	LL DRY []	OTHER					
	WORK	DEEP	PLI BAC	DIFF.	7		1	arm or Lease Name		
2. Name of Operator	0VER	DEEP	EN BAC	K L RESVR. L	OTHER			nta Fe Mining		
Classes	0:1 0		T				"	eil No.		
J. Address of Operation	011 0	ompan	y, Inc.				Pir	non Unit #1		
		ton	SE Albuque	erque, New M	levico 8	7108	LA. E	field and Pool, or Wildcat		
		,	DE, MIDUGU	orque, new n	EAIW 0	1100	1 117	lucat		
4. Location of Well					-			mmmmm		
UNIT LETTERI		ATED	2010	S.I	J •	990				
			FEET	FROM THE	LINE AN	D	FEET FROM			
THE E.L. LINE O		31	TWP. 14N	8E		HKHH	//////// 1 <u>2. °</u>	ounty ata Fe		
15. Date Spudded	F SEC.	- <u>-</u> ,	TWP		~ //////	MXIII		na re		
-	16. Dai	e T.D. F	Reached 17. Dat	e Compl. (Ready to	Prod.) 18.	Elevations (DF,	RKB, RT, GR, etc.	.) 19. Elev. Cashinghead 6184		
11-28-84	12	-25-8	4 PI1	uggea 12/26	6/84	6183' GR,	6196' KB	6184		
20. Total Depth] 21. Plu	ig Back T.D.	22. If Multi	ple Compl., H					
4228' KB		Sur	face 6183'	GR Many		Drille	d By O-4228	Cable Tools None		
24. Producing Interva	l(s), of this	comple	tion - Top. Botto	m. Name	·		<u>→ :</u>			
				any Ironic				25, Was Directional Surv		
26. Type Electric and	O41 1			· · · · · · · · · · · · · · · · · · ·				Yes		
	-		* 1					27. Was Well Cored		
	tion a	na De	nsity					No .		
28.			CA	SING RECORD (Re	port all string	s set in well)				
CASING SIZE	WEIG	HT LB.	. [LE SIZE					
8 5/8''	24	lb/ft					NTING RECORD	AMOUNT PULLED		
				124		-ZOU DKS C	lass B 295 ((CF) None		
·										
9.		L	INER RECORD		-	30.	TURING	RECORD		
SIZE	TO	٥ -	BOTTOM	SACKS CEMENT	SCREEN					
					JUNEEN	SIZE	DEPTH SE	T PACKER SET		
				 						
l. Perforation Record	(Internal			1	<u></u>					
	(Intervat,	size ana	number)	•	32.	ACID, SHOT, F	RACTURE, CEMEN	T SQUEEZE, ETC.		
					DEPTH	INTERVAL		D KIND MATERIAL USED		
3.				PPOD	UCTION					
ate First Production		Produc	tion Method (Flor	ving, gas lift, pump	ine Sie					
			(1 50	enig, gus tiji, piinip	uig – Size and	ltype pump)		Status (Prod. or Shut-in)		
ute of Test	Varia T	<u> </u>					_ Plu	igged and abandoned		
ate of lest	Hours Te	sted	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF				
	_	_		Test Period						
low Tubing Press.	Casing F	ressure)	Calculated 24	Oil - Bbl.	Gas M	CF War	ter – Bbl.	00.5		
			Hour Flate			1 44	<i>- 55</i> 1.	Oil Gravity - API (Corr.)		
. Disposition of Gas	Sold, used	for fuel	vented, etc.	<u> </u>				-		
 (. ,,					Test Witness	ed By		
. List of Attachments			 -							
. List of Audenments										
. I hereby certify that	the inform	ation sh	own on both sides	of this form is tru	e and complete	to the best of -	v knowledge == 1 1	aliat		
						vest of n	.,wicuge and be	ειι ε j .		
					President	-		12-27-84		
SIGNED				TITLE		-	DATE _	12-21-04		

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern New Mexico	Northwes	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"						
		T. Kirtland-Fruitland							
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
T. Yates	T. Miss	T. Cliff House T. Menefee 270' T. Point Lookout 1550'	T. Leadville						
T. 7 Rivers	T. Devonian	T. Menefee 270'	T. Madison						
T. Queen	T. Silurian	T. Point Lookout 1550'	T. Elbert						
T. Grayburg	T. Montoya	T. Mancos 1650'	T. McCracken						
T. San Andres	T. Simpson	T. Gallup 2507'	T. Ignacio Qtzte						
T. Glorieta	T. McKee	Base Greenhorn 3947'	T. Granite						
T. Paddock	T. Ellenburger	T. Dakota 4072'	Т						
		T. Morrison							
T. Tubb	T. Granite	T. Todilto	т						
T. Drinkard	T. Delaware Sand	T. Entrada	т						
T. Abo	T. Bone Springs	T. Wingste	т						
T. Wolfcamp	Т	T. Chinle	т						
T. Penn	Т.	T. Permian	Т						
T Cisco (Bough C)	Т	T. Penn. "A"	т						
	011 0	R GAS SANDS OR ZONES							
No. 1, from None		No. 4, from	to						
		No. 5, from							
No. 3, from	to	No. 6, from	toto						
	IMP(ORTANT WATER SANDS							
	r inflow and elevation to which wa	ter rose in hole.	•						
None No. 1, from			10-2007 topos - 10-2007 topos - 10-20 de se esta de se						
io. 3, from									
	to	_							
	FORMATION RECORD	(Attach additional sheets if necessary)							

From	То	in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70'	Tuerto Co nglome rate	3307	3404	97'	Juana Lopez (Sanostee)
70	270	200'	Galisteo Fm.	3404	3475	71'	Codell Ss.
270	638	368	Menefee Fm.	3475	3655	180'	Lower Mancos Sh.
638	1104	4661	Latite Porph. Ign. Sill	3 655	3726	71'	Greenhorn Shly. Lm.

446' Menefee Fm.

Thickness

To

1550

1104

37' Greenhorn Shly. Im. 100' Pt. Lookout Ss. 3910 3947 1550 1650 125' 1650 2507 857' Upper Mancos Sh. 3947 4072 Graneros Sh. 4072 4210 138' Dakota Ss. & Sh. 2507 441' Gallup Ss. (Niobrara) 2948 4210 4228 181 Burro Canyon Ss. 2948 3307 359' Lower Mancos Sh.

3726

3910

Thickness

184'

Trachyte Porph. Ign. Sill