

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

6. Name of Operator  
Chace Oil Company, Inc.

Address of Operator  
313 Washington, SE, Albuquerque, NM 87108

Location of Well  
UNIT LETTER 'I' 990 FEET FROM THE east LINE AND 2010 FEET FROM  
THE south LINE, SECTION 31 TOWNSHIP 14N RANGE 8E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Pinon Unit

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

15. Elevation (Show whether DF, RT, CR, etc.)  
6183'

12. County  
Santa Fe

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Well History attached.  
Day #20 through Day # 23.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE President

DATE 12/20/84

PROVED BY [Signature]

TITLE DISTRICT SUPERVISOR

DATE 12-26-84

CONDITIONS OF APPROVAL IF ANY:

CHACE OIL COMPANY, INC.  
313 Washington S.E.  
Albuquerque, New Mexico 87108

Pinon Unit #1

Page Seven

12/17/84:

Day #20. Depth today: 2826'. Present operation: drilling. 24 hour footage: 111'. Formation: sand and shale. Drill Collars - 19. Size: 6. Bore: 2½. Weight: 42,000#. Rotary - RPM: 65. Weight on bit: 12,000#. Present drilling rate: 8'/hr. Pump - liner size: 5. Pressure: 1,100#. Strokes per minute: 64. Mud - Vis: 35. Wt.: 9.0. W. L.: 8.6. Mud additives: 31 gel, 2 starch, 2 LCM. Deviation record: 9 1/2° @ 2746'; 9 1/4° @ 2775'; 9 1/2° @ 2807'. Bit #14: 7 7/8", V537; 173', 34 1/2 hours. Bit #15: 7 7/8", rerun V627; 104', 18 1/4 hours.

1 1/2 hours	Surveys
3 hours	Trip
19 1/2 hours	Drilling

12/18/84:

Day #21. Present operation: drilling. Depth today: 2958'. 24 hour footage: 132'. Formation: Gallup. Drill Collars - No: 19. Size: 6. 1 size 6½. Bore: 2½. Weight: 42,000#. Rotary - RPM: 65. Weight on bit: 8,000#. Present drilling rate: 4'/hr. Pump - Liner size: 5. Pressure: 1,100#. Strokes per minute: 64. Mud - Vis: 36. Wt.: 9.1. W. L.: 8.6. Mud additives: 43 gel, 3 starch, 1 LCM, 1 caustic soda, 1 preservative. Deviation record: 10° @ 2838'; 10 1/4° @ 2869'; 10 1/4° @ 2900'; 10 3/4° @ 2930'; 10 1/4° @ 2958'. Bit #15: 7 7/8", V537; 236', 40 hours.

2 hours	Surveys
22 hours	Drilling

12/19/84:

Day #22. Present operation: drilling. Depth today: 3084'. 24 hour footage: 126'. Formation: sand and shale. Drill Collars - No: 19. Size: 6. Bore: 2½. Weight: 42,000#. Rotary - RPM: 65. Weight on bit: 10,000#. Present drilling rate: 7'/hr. Pump - liner size: 5. Pressure: 1,100#. Strokes per minute: 60. Mud - Vis: 36. Wt.: 9.0. W. L.: 8.0. Mud additives: 47 gel, 2 starch, 1 caustic soda, 1 preservative. Deviation record: 10 1/4° @ 2960'; 10° @ 2992'; 10 1/4° @ 3014'; 10 1/4° @ 3053'; 10 1/2° @ 3084'. Bit #15: 7 7/8", V527; 292', 49 3/4 hours. Bit #16: 7 7/8", V617; 70', 9 1/2 hours.

2 hours	Surveys
3 1/4 hours	Trip for hole in drill pipe. Change bit.
18 3/4 hours	Drilling

12/20/84:

Day #23. Present operation: drilling. Depth today: 3290'. 24 hour footage: 206'. Formation: sand and shale. Drill Collars - No: 19. Size 6½. Bore: 2½. Weight: 42,000#. Rotary - RPM: 65. Weight on bit: 15-16,000#. Present drilling rate: 6-10'/hr. Pump - liner size: 5. Pressure: 1,050#. Strokes per minute: 60. Mud - Vis: 36. Wt.: 9.0. W.L.: 4.0. Mud additives: 27 gel, 1 caustic soda. Deviation record: 10° @ 3114', 10¼° @ 3145, 10½° @ 3176, 10¼° @ 3206, 10 3/4° @ 3237, 11° @ 3267. Bit #16: 7 7/8", V617, 276', 30¼ hours.

3 hours	surveys
21 hours	drilling