

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
|------------------------|-------------------------------------|
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| SANTA FE | <input checked="" type="checkbox"/> |
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5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator Chace Oil Company, Inc. | | 8. Farm or Lease Name Pinon Unit |
| 3. Address of Operator 313 Washington, SE, Albuquerque, NM 87108 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER 'I' 990 FEET FROM THE east LINE AND 2010 FEET FROM THE south LINE, SECTION 31 TOWNSHIP 14N RANGE 8E NMPM. | | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6183' | | 12. County Santa Fe |

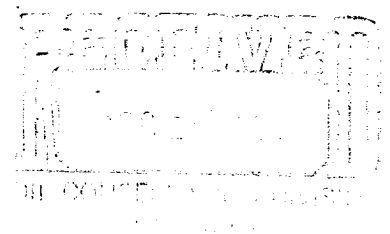
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Well History attached.
Day #16 through Day #19.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. W. Miller TITLE President DATE 12/17/84
APPROVED BY Ray E. Johnson TITLE DISTRICT SUPERVISOR DATE 12-18-84
CONDITIONS OF APPROVAL, IF ANY:

12/13/84:

Day #16. Present operation: drilling. Depth today: 2351'. 24 hour footage: 133'. Formation: sand and shale. Drill Collars - No: 18. Size: 6. Bore: 2 1/4. Weight: 42,000#. Rotary - RPM: 65. Weight on bit: 6,000#. Present drilling rate: 10'/hr. Pump - liner size: 5. Pressure: 1,100#. Strokes per minute: 62. Mud - Vis: 33. Wt.: 9.1. W. L.: 8.8. Mud additives: 12 gel, 1 preservative, 1 caustic soda. Deviation record: 5 1/4° @ 2236'; 5 1/2° @ 2267'; 5 1/4° @ 2287'; 5 1/4° @ 2328'. Bit #12: 7 7/8", V537; 250', 45 1/4 hours. Bit #13: 7 7/8", F3 rerun; 64', 7 1/2 hours.

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| 1 1/4 hours | Pull 10 stands. Wait on butane truck |
| 1/2 hour | RS. Check BOP. Survey |
| 3 hours | Survey. Trip. Change bottom hole assembly |
| 1 hour | Surveys |
| 18 1/4 hour | Drilling |

12/14/84:

Day #17. Present operation: drilling. Depth today: 2531'. 24 hour footage: 180'. Formation: sand and shale. Drill Collars - No: 18. Size: 6. Bore: 2 1/4. Weight: 42,000#. Rotary - RPM: 65. Weight on bit: 6,000 to 7,000#. Present drilling rate: 6'/hr. Pump - liner size: 5. Pressure: 1,100#. Strokes per minute: 62. Mud - Vis: 34. Wt.: 9.1. W. L.: 9.2. 2/32 cake. Mud additives: 48 gel, 1 caustic, 1 preservative, 2 starch. Deviation record: 6° @ 2359'; 6° @ 2391'; 6° @ 2420'; 6° @ 2450'; 6 1/2° @ 2481'; 7° @ 2512'. Bit #13: 7 7/8", F3 rerun; 244', 29 hours.

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| 20 1/2 hours | Drilling |
| 3 hours | Surveys |
| 1/2 hour | Survey, RS, and check BOP. |

12/15/84:

Day #18. Present operation: drilling. Depth today: 2618'. 24 hour footage: 87'. Drill collars - No: 18. Size: 6. Bore: 2 1/4. Weight: 42,000#. Rotary - RPM: 70. Weight on bit: 8,000#. Present drilling rate: 6'/hr. Pump - liner size: 5. Pressure: 1,000#. Strokes per minute: 62. Mud - Vis: 34. Wt.: 9.1. W. L.: 8.6. No additives information given. Deviation record: 7 3/4° @ 2533'; 8 1/4° @ 2568'; 8 1/2° @ 2593'. Bit #13: 7 7/8", rerun F3; 262', 31 1/4 hours. Bit #14: 7 7/8", V537; 59', 13 1/2 hours.

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| 1 1/2 hours | Surveys |
| 6 hours | Trip and lay down bottom hole assembly. Pick up woodpecker collar. |
| 16 1/2 hours | Drilling |

12/16/84:

Day #19. Present operation: drilling. Depth today: 2715'. 24 hour footage: 97'. Drill collars: 18 - 6; 19 - 1. Bore: 2 1/4. Weight: 42,000#. No rotary info. Pump - liner size: 5. Pressure: 1,150. Strokes per minute: 62. Mud - Vis: 35. Wt.: 9. W. L.: 9.2. No mud additive info. Deviation survey: 8 1/2° @ 2624'; 8 3/4° @ 2654'; 9° @ 2684'; 9 1/4° @ 2715'. Bit #14: 7 7/8", V537; 166', 32 1/2.

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| 2 3/4 hours | Surveys |
| 3 hours | Trips |
| 18 1/4 hours | Drilling |