

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Pinon Unit

2. Name of Operator  
Chace Oil Company, Inc.

9. Well No.  
#2

3. Address of Operator  
313 Washington, SE, Albuquerque, NM 87108

10. Field and Pool, or Wildcat  
Wildcat

4. Location of Well  
UNIT LETTER irregular section 1528 east  
LOCATED \_\_\_\_\_ FEET FROM THE \_\_\_\_\_ LINE AND 2583 FEET FROM

12. County  
Santa Fe

THE south LINE OF SEC. 26 TWP. 14N RGE. 8E NMPM

15. Date Spudded 6/25/85	16. Date T.D. Reached 8/8/85	17. Date Compl. (Ready to Prod.) 10/28/85	18. Elevations (DF, RKB, RT, GR, etc.) 5798' GR	19. Elev. Casinghead 5799'
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20. Total Depth 7455' KB	21. Plug Back T.D. 7030' KB	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7455'	Cable Tools No
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24. Producing Interval(s), of this completion. — Top, Bottom, Name  
Gallup: 5437-6196'

25. Was Directional Survey Made  
Yes

26. Type Electric and Other Logs Run  
Induction and Density

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	521' KB	12 1/4"	350 sks	None
4 1/2"	11.60	7455' KB	7 7/8"	2525 sks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7455' KB	None

31. Perforation Record (Interval, size and number)  
5437'-6196' KB  
0.4" diameter  
88 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5437'-6196'	600 gal 7 1/2% Hcl
	150,000 lbs 20/40 sand
	3060 bbls water

33. PRODUCTION

Date First Production 10/29/85	Production Method (Flowing, gas lift, pumping — Size and type pump) Swabbing	Well Status (Prod. or Shut-in) Shut in
Date of Test 10/31/85	Hours Tested 24	Choke Size 2"
Prod'n. For Test Period	Oil — Bbl. 30	Gas — MCF 3.4
Water — Bbl. 53	Gas — Oil Ratio 113	
Flow Tubing Press. 20 PSI	Casing Pressure 116 PSI	Calculated 24-Hour Rate
Oil — Bbl. 30	Gas — MCF 3.4	Water — Bbl. 53
Oil Gravity — API (Corr.) 38°		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Used for fuel

Test Witnessed By  
Frank Welker

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. W. Miller TITLE President DATE 11/12/85