

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.C.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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7. Unit Agreement Name
Pinon Unit

Name of Operator
Chace Oil Company, Inc.

8. Farm or Lease Name

Address of Operator
413 Washington, SE, Albuquerque, NM 87108

9. Well No.
Pinon Unit No. 2

Location of Well
Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER	THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.
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15. Elevation (Show whether DF, RT, GR, etc.)
5798' GR

12. County
Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WORK ON ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6/11/85: Ran 186 joints, plus a short joint, of 4 1/2", 11.6 lb/ft N-80 casing set at 7455' KB. Guide shoe at 7454' KB. Float collar at 7411.7' KB. D. V. tools at 4595' KB and 2179' KB. 15 centralizers at 7434', 7371', 7250', 7170', 7010', 6809', 6213', 6014', 5814', 5455', 4635', 4555', 4314', 2219', 2139' KB. Short joint at 5733'-5357' KB. First stage: Pumped 20 bbls. Flo-chek 21. Cemented first stage with 1450 sks (2074 CF) 50/50 pozmix, 2% gel, 6 1/4 lb/sk Gilsonite, 6 lb/sk salt. Plug down at 8:18 a.m. Circulate 30 bbls cement on 1st stage. Open D. V. tool; circulated upper stage 3 hours. Second stage: Pumped 20 bbls Flo-chek 21. Cemented 2nd stage with 1025 sks (1896 CF) Class B, 4% gel, 6 1/4 lb/sk Gilsonite, 10% salt, 6/10 of 1% Halide 9. Tail in with 50 sks (59 CF) Class B neat. Plug down at 1:26 p.m. on 6/11/85. Circulated 40 bbls cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by D. W. Miller TITLE President DATE August 12, 1985

Signed by Roy Johnson TITLE DISTRICT SUPERVISOR DATE 11-15-85

CONDITIONS OF APPROVAL, IF ANY: